FORM APPROVED

**UNITED STATES DEPARTMENT OF THE INTERIOR** 

SUBMIT IN TRIPLICATE\*

OMB NO. 1040-0136 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAG	ENENI		UTU-7	77301		
			6. IF INDIAN, ALLOTTEE	OR TRIBE NAME		
APPLICATION FOR PERMI	N/A					
TYPE OF WORK			7. UNIT AGREEMENT NAME			
DRILL 🗹	DEEPEN -		BIG VALLEY UNIT # UTU-81308X			
TYPE OF WELL			8. FARM OR LEASE NAM	IE, WELL NO.		
□ ☑ □ SINGLE	MULTIPLE			·		
OIL WELL GAS WELL OTHER ZONE	ZONE		NBZ 4MI	L-30-8-24		
2. NAME OF OPERATOR	Contact: Jan Ne	Ison	9.API NUMBER:			
QEP UINTA BASIN, INC.	E-Mail: ja	an.nelson@questar.com	4/3-047-37229			
3. ADDRESS	Telphone numbe		10. FIELD AND POOL, OR WILDCAT			
11002 E. 17500 S. Vernal, Ut 84078	l '	781-4331 Fax 435-781-4323	-UNDESK			
4. LOCATION OF WELL (Report location clearly and i	· · · · · · · · · · · · · · · · · · ·		11. SEC.,T, R, M, OR BL			
At Surface 859' FNL 674' FWL, NWNV		•		( G CONTET ON ANEA		
At proposed production zone	., ., ., .,	,,	SEC.30 T8S F	R24E Mer SLB		
14. DISTANCE IN MILES FROM NEAREST TOWN OR	POSTOFFICE*	7.	12. COUNTY OR PARISH	T		
33 + / - SOUTHEAST OF VERNAL, UTAH			Uintah	UT		
15. DISTANCE FROM PROPOSED LOCATION TO NE	AREST	16.NO.OF ACRES IN LEASE	17. NO. OF ACRES ASSI			
PROPERTY OR LEASE LINE, FT.			•			
(also to nearest drig,unit line if any)		1505.46	4	.0		
674' +/-						
18.DISTANCE FROM PROPOSED location to nearest	well, drilling,	19. PROPOSED DEPTH	20. BLM/BIA Bond No. or	n file		
completed, applied for, on this lease, ft		9000'	ESB000024			
1000' + / -		3000				
21. ELEVATIONS (Show whether DF, RT, GR, ect.)		22. DATE WORK WILL START	23. Estimated duration			
5052.6'		ASAP	10 days			
24. Attachments						
The following,completed in accordance with the requ	irments of Onsho	ore Oil and Gas Order No. 1, sha	Il be attached to this form	n:		
Well plat certified by a registered surveyor.		4. Bond to cover the operations unle	ss covered by an exisiting bo	nd on file (see		
2. A Drilling Plan		Item 20 above).		·		
<ol><li>A surface Use Plan ( if location is on National Forest System</li></ol>		5. Operator certification.				
the SUPO shall be filed with the appropriate Forest Service	Office).	6. Such other site specific informatio	n and/or plans as may be req	uired by the		
648073X 7	10.098516	authorized officer.		•		
	109.2628	93				
() (45) (42)	101, 2020					
ban A kan						
SIGNED / (M) 9 (U)	Name (printed/ty	ped) Jan Nelson	DATE	September 30, 2005		
		· · · · · · · · · · · · · · · · · · ·				
TITLE Regulatory Affairs	• .					
(This space for Federal or State office use)						
1/2-1-1-1-1-1-1						
PERMIT NO. 43-047-37226	APPROV	AL DATE				
Application approval does not warrant or certify the applicant ifolds any legal or equitable	title to those rights in the sui	piect lease which would entitle the applicant to conduc	t operations thereon			

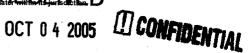
Federal Approval of this Action is Necessary

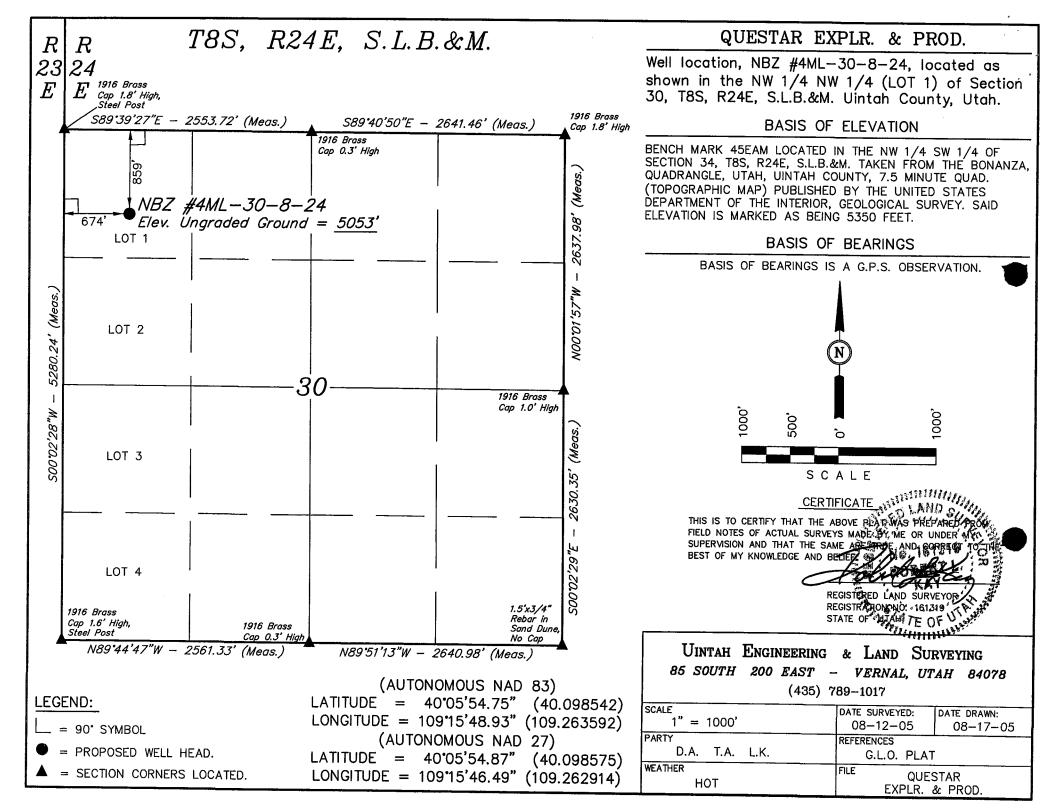
CONDITIONS QF APPROVAL, IF AN

APPROVED BY

\*See Instructions On Reverse Side

BRADLEY G. HILL **ENVIRONMENTAL SCIENTIST III** 





# **Additional Operator Remarks**

QEP Uinta Basin, Inc. proposes to drill a well to 9000' to test the MesaVerde. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements"

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 24 East.

See attached Onshore No. 1

See Notice of intent to complete into multiple pools attached.

Please be advised that QEP Uinta Basin Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No.ESB000024. The principal is QEP Uinta Basin Inc. via surety as consent as provided for the 43 CFR 3104.2.

#### NOTICE OF INTENT TO COMPLETE INTO MULTIPLE POOLS

NBZ 4ML-30-8-24

In compliance with the stated objectives of section R649-3-22 of the Utah Administrative Code and the Utah Oil and Gas Conservation Act, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the NBZ 4ML-30-8-24. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams.

Questar requests approval for the commingling between the Mesa Verde and Wasatch intervals. As the well is not in a Unit PA and the ownership is the same between formations, production will be reported as combined Mesa Verde / Wasatch production.

This well will be completed using multiple stage hydraulic fracturing. Bridge plugs will be used to isolate completion intervals during fracturing operations and will be drilled up prior to putting the well on production. Mesa Verde and Wasatch intervals will be fractured separately, except where they occur too close together to make isolation unfeasible.

A plat of all contiguous owners will follow along with an affidavit stating that all contiguous owners have been notified and given a 15 day objection period.

I hereby certify that the foregoing is true and correct

Mike Stahl
Completion Engineer
Questar Exploration & Production

# AFFIDAVIT OF NOTICE

STATE OF COLORADO	)	
COUNTY OF DENVER	)	SS

Angela Page, being duly sworn, deposes and says:

- That I am employed by Questar Market Resources in the capacity as a Landman. My business address is Independence Plaza
   1050 17<sup>th</sup> Street, Suite 500
   Denver, CO 80265
- 2. In my capacity as a Landman, pursuant to the provisions of Utah Administrative Rule 615-3-22 I have provided a copy of Questar Market Resource's application for completion of the NBZ 4ML-30-8-24 well into two or more pools, in the form of Utah Division of Oil, Gas and Mining's Form 9 Sundry Notice, to owners of all contiguous oil and gas leases or drilling units overlying the pools which are the subject of that application.
- 3. In my capacity as a Landman I am authorized to provide such notice of Questar Market Resource's application to contiguous owners and to make this affidavit on this 27<sup>th</sup> day of July, 2005.

Printed Name: Angela Page

The foregoing instrument was sworn to and subscribed before me this 27th day of 2005, by Anaela Page

otary Public

My Commission Expires 07/08/2008

Qep Uinta Basin, Inc. NBZ 4ML-30-8-24

# ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

#### 1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth
Uinta	Surface
Green River	1795'
Wasatch	4430'
Mesa Verde	6450'
TD	9000'

# 2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth
Oil/Gas	Mese Verde	9000'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

#### 3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3903.0 psi.

QEP UINTA BASIN, INC.

NBZ 4ML-30-8-24

859' FNL 674' FWL

(LOT 1) NWNW, SECTION 30, T8S, R24E

UINTAH COUNTY, UTAH

LEASE # UTU-77301

#### **ONSHORE ORDER NO. 1**

#### **MULTI - POINT SURFACE USE & OPERATIONS PLAN**

An onsite inspection was conducted for the NBZ 4ML-30-8-24 on September 22, 2005. Weather conditions were clear and sunny at the time of the onsite. In attendance at the inspection were the following individuals:

Paul Buhler

Bureau of Land Management

**Amy Torres** 

**Bureau of Land Management** 

Jan Nelson

QEP Uinta Basin Inc.

#### 1. Existing Roads:

The proposed well site is approximately 33 miles southeast of Vernal, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 - mile radius.

No improvements will be made to existing acces road.

# 2. Planned Access Roads:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

## 3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

#### 4. Location of Existing & Proposed Facilities:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

QEP requests a surface pipeline based on the following justification included in the attached "Request for Exception".

## 5. Location and Type of Water Supply:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

#### 6. Source of Construction Materials:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

#### 7. Methods of Handling Waste Materials:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

#### 8. Ancillary Facilities:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

## 9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

#### 10. Plans for Reclamation of the Surface:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

## **Interim Reclamation**

Please see attached Interim Reclamation plan.

Once the well is put onto production, QEP will reclaim as much of the well pad as possible that will allow for operations to continue in a safe and reasonable manner. Reseeding will be done in the spring or fall of every year to allow winter precipitation to aid in the succuss of reclamation.

#### Seed Mix:

Interim Reclamation:
9 lbs Hycrest Crested Wheatgrass
3 lbs Forage Kochia
Final Reclamation:
Seed Mix # 3 3 lbs. Shadscale, 4 lbs. Hycrest crested wheat grass, 3 lbs. Indian Rice Grass and 3 lbs. Needle & Thread grass

# 11. Surface Ownership:

Bureau of Land Management 170 South 500 East Vernal, Utah 84078 (435) 781-4400

#### 12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

A class III paleontological survey was conducted by Intermountain Paleo Consulting. A copy of this report was submitted directly to the appropriate agencies by Stephen D. Sandau. The inspection resulted in the location of no fossil resources. However, if vertebrate fossil(s) are found during construction a paleontologist should be immediately notified. QEP will provide paleo monitor if needed.

No drilling or construction will take place during the Pronghorn season May 10 thru June 20th.

There is a Burrowing Owl Stipulation from April 1st to August 15th. No construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive.

# QEP Uinta Basin, Inc. Request for Exception to Buried Pipeline for NBZ 4ML-30-8-24

QEP respectfully requests an exception to burying this pipeline. We understand the standard Condition of Approval (COA) that may be included in the approved Application for Permit to Drill (APD) is: "As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. The construction width for the access corridor would increase from 30 feet, by an additional 20 feet, to a total of 50 feet. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation." QEP will install the pipeline within the access corridor and will avoid cross-country installation when possible. Our reason for requesting a surface line is based on the following justification:

# **Class IV VRM**

- This area's designated Visual Resource Management is classified as Class IV. The Class IV objective is to provide for management activities that require major modification to the existing character of the landscape. The level of change to the landscape can be high. The management activities may dominate the view and may be the major focus of the viewer attention. However, every attempt should be made to minimize the impact of these activities through careful location, minimal disturbance, and repetition of the basic visual elements of form, line, color, and texture.
- QEP feels that surface pipe will comply with this classification more so than buried pipe due to the amount of surface disturbance that will be required to bury it. We believe surface installation within the access corridor will minimize the disturbance so that the pipeline does not dominate the view.

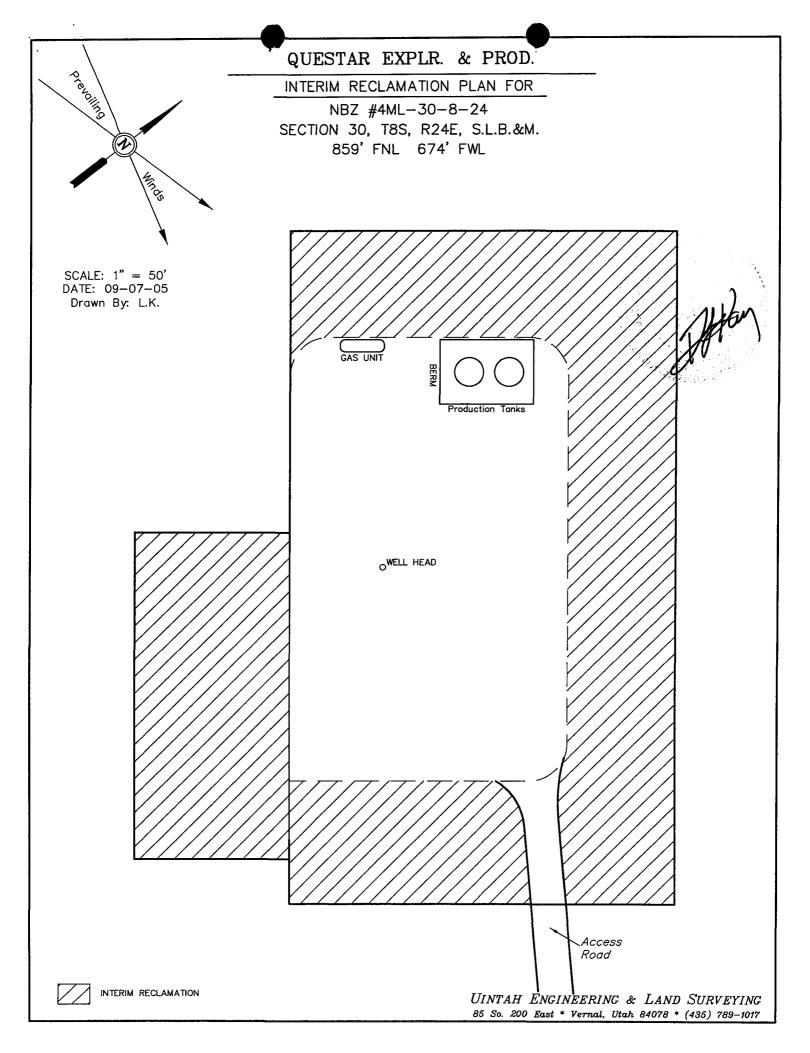
# **Environmental and Safety Concerns**

- Buried pipe will greatly increase surface disturbance and habitat fragmentation. The soil in this area has a poor history of successful rehabilitation. Buried pipe will have an increased corrosion rate and would need to be dug up for repairs or replacement; the constant surface disturbance will not allow time for successful reclamation.
- Increasing surface disturbance will greatly increase noxious and invasive weed infestation.

- With the increased corrosion rate, buried pipe may have undetectable leaks that could go unnoticed for months. Small leaks may turn into large plumes of underground hazards because they are not easily monitored and not seen right away. An undetected leak also increases the potential for explosive incidents. Once detected, the surface will need to be disturbed, once again, to dig up the line and replace or repair it.
- Accidents associated with pipe breaks during construction activities could increase substantially as the number of buried lines increases.
- The additional surface disturbance will increase the risk of disturbing paleontological sites.

# **Operational and Mechanical Concerns for Gas Lines**

- Cathodic protection will be required for buried pipe. Cathodic protection requires anode beds that must be maintained. This will add substantial costs in labor and material. Additional power lines will need to be installed to the anode beds. The additional costs for equipment and labor will be approximately \$50,000.00 per section.
- Pipeline markers need to be used with buried pipe. This will add costs in labor and material.
- Every tie in requires a valve. The average distance between valves is approximately ¼ mile. Valves will have to be placed in "freeze boxes" or "valve boxes". Valve boxes will be considered confined space which increases the manpower needed to repair or replace valves. Every valve box will also require bright yellow guard rails.
- Additional equipment required for buried pipe can include blades/dozers, trenchers (cutting or blasting in hard rock), side booms, etc. which increases installation costs.
- Buried pipe must have fusion bonded epoxy (FBE) coating. FBE pipe will cost an additional \$2.00 per foot compared to bare pipe.
- This pipeline has the potential for being upgraded/upsized to a larger pipe diameter depending on production volumes. If upsizing is required, the pipe will need to be dug up which will cause additional surface disturbance and will not allow adequate time for successful reclamation.
- Surface lines are sometimes relocated to accommodate new locations; this is done in an effort to minimize the amount of pipe needed and the amount of surface disturbed. If this pipe is buried, this will no longer be an option.



# Lessee's or Operator's Representative:

Jan Nelson Red Wash Rep. QEP Uinta Basin, Inc. 11002 East 17500 South Vernal, Utah 84078 (435) 781-4331

#### Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Jan Nelson 30-Sep-05
Red Wash Representative

# QUESTAR EXPLR. & PROD. NBZ #4ML-30-8-24

LOCATED IN UINTAH COUNTY, UTAH SECTION 30, T8S, R24E, S.L.B.&M.

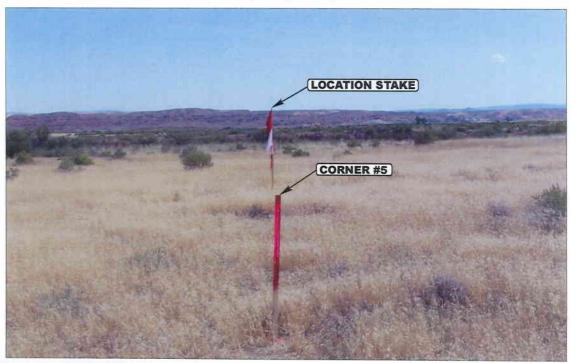


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



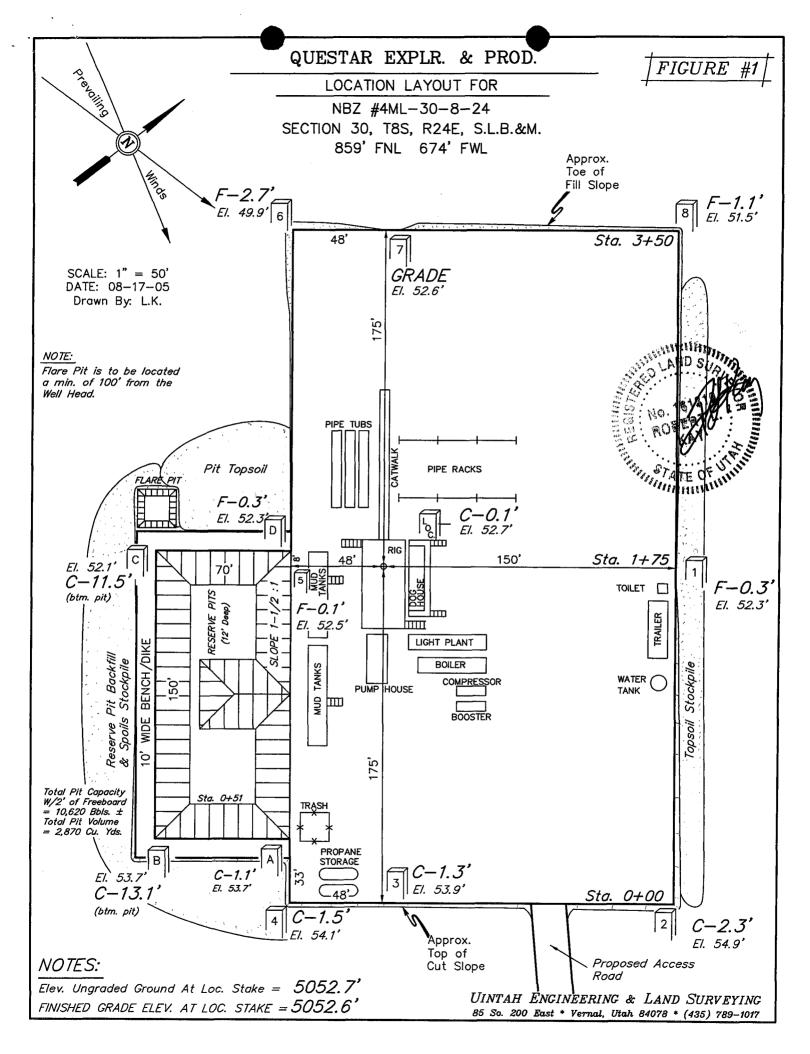
Uintah Engineering & Land Surveying S South 200 East Vernal, Utah 84078 435-789-1017 vels@uelsinc.com

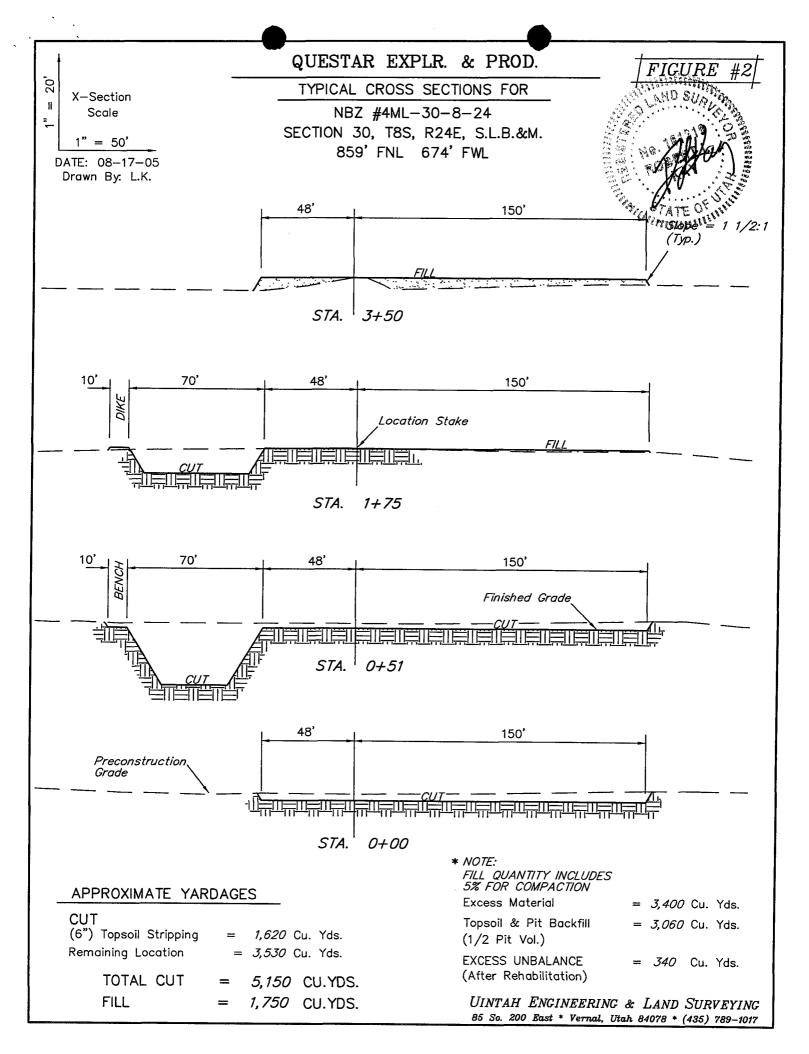
**LOCATION PHOTOS** 

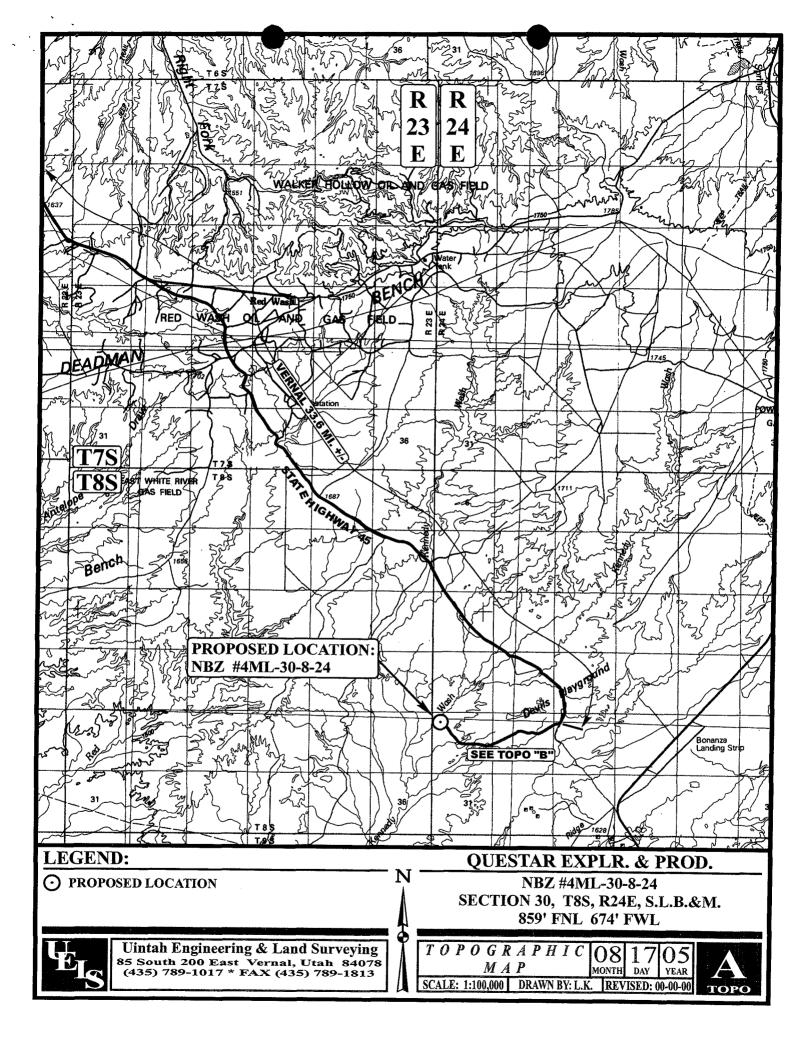
MONTH DAY

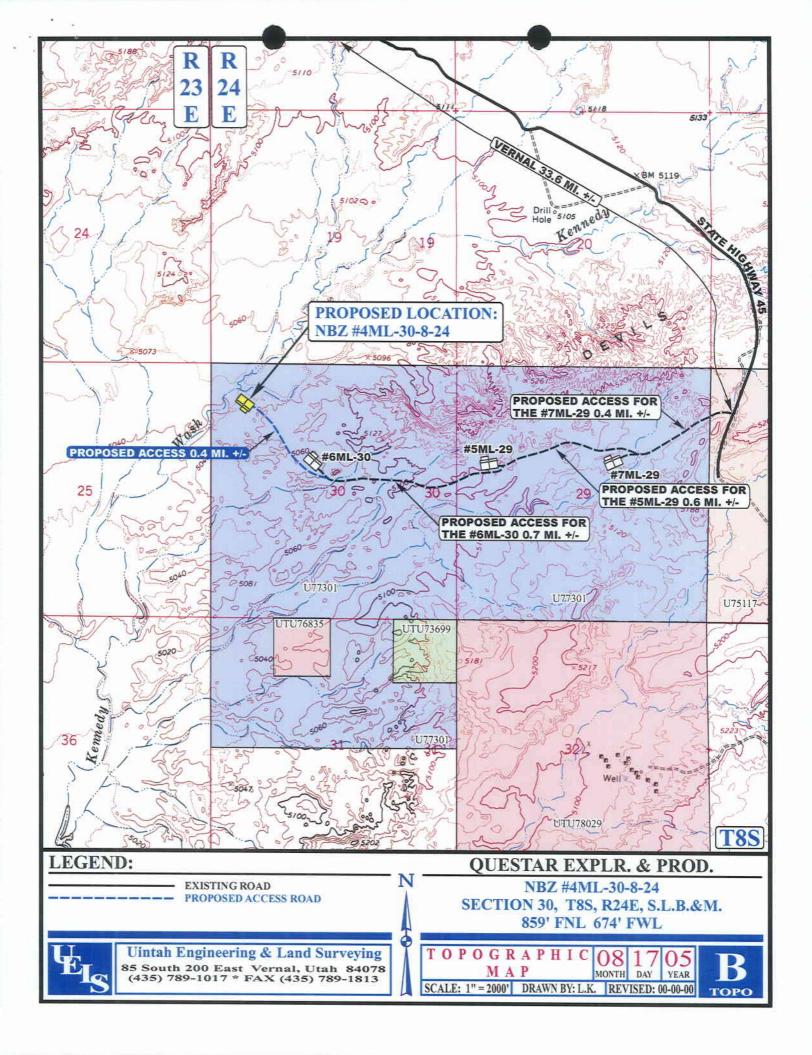
РНОТО

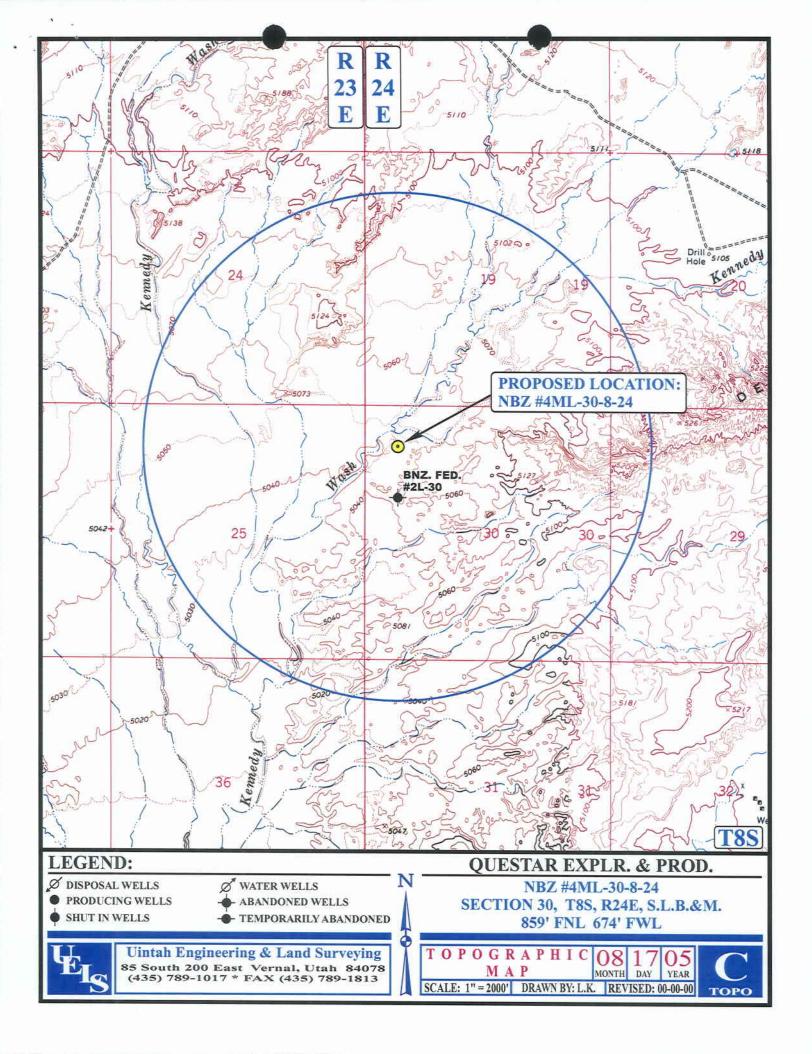
TAKEN BY: D.A. DRAWN BY: L.K. REVISED: 00-00-00

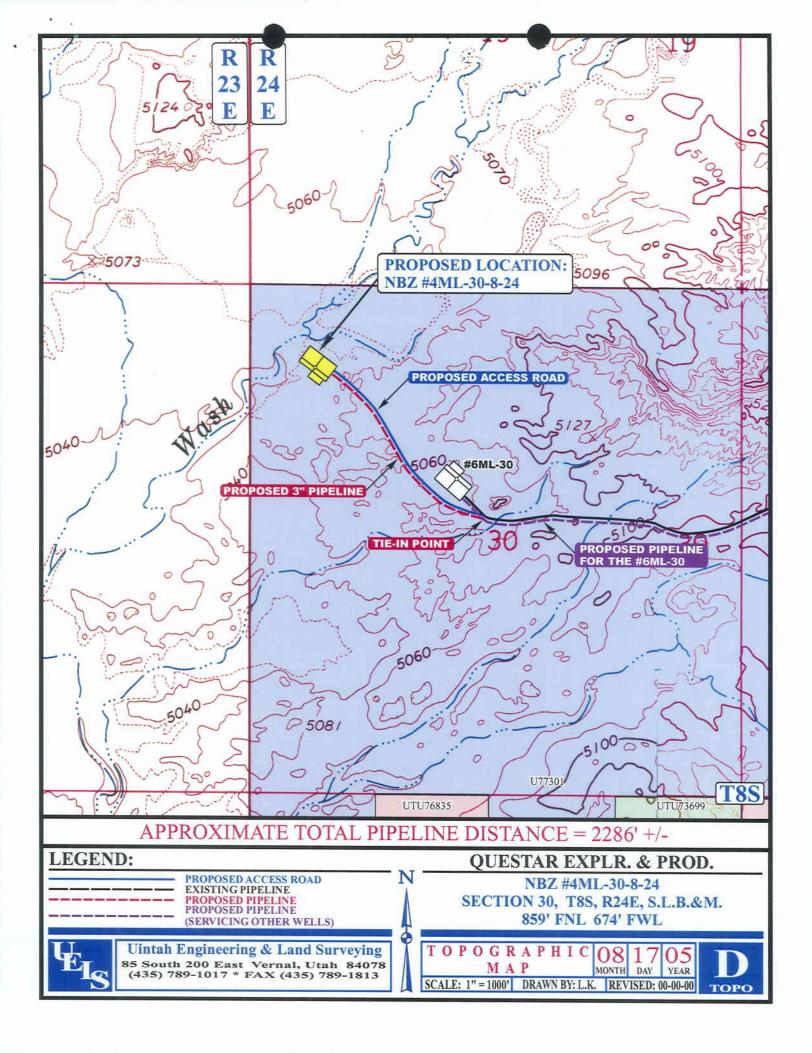


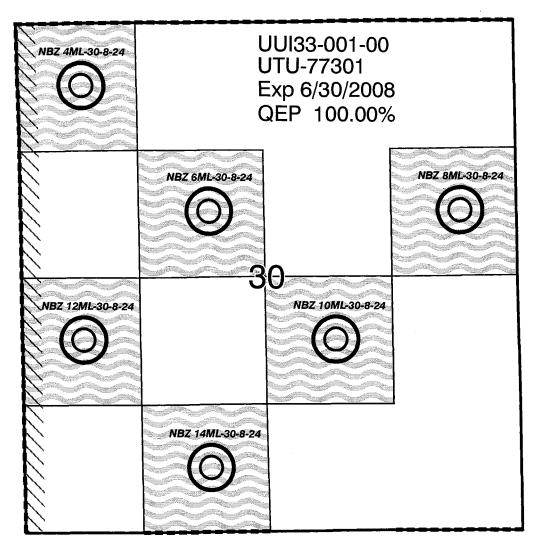












Sec 30, T8S-R24E



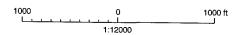
40-acre pool



Commingled well



■ Lease line



# Tw/Kmv **COMMINGLED PRODUCTION**

Uinta Basin-Uintah County, Utah

Wells: NBZ 4ML-30-8-24, NBZ 6ML-30-8-24, NBZ 8ML-30-8-24, NBZ 10ML-30-8-24, NBZ 12ML-30-8-24, NBZ 14ML-30-8-24

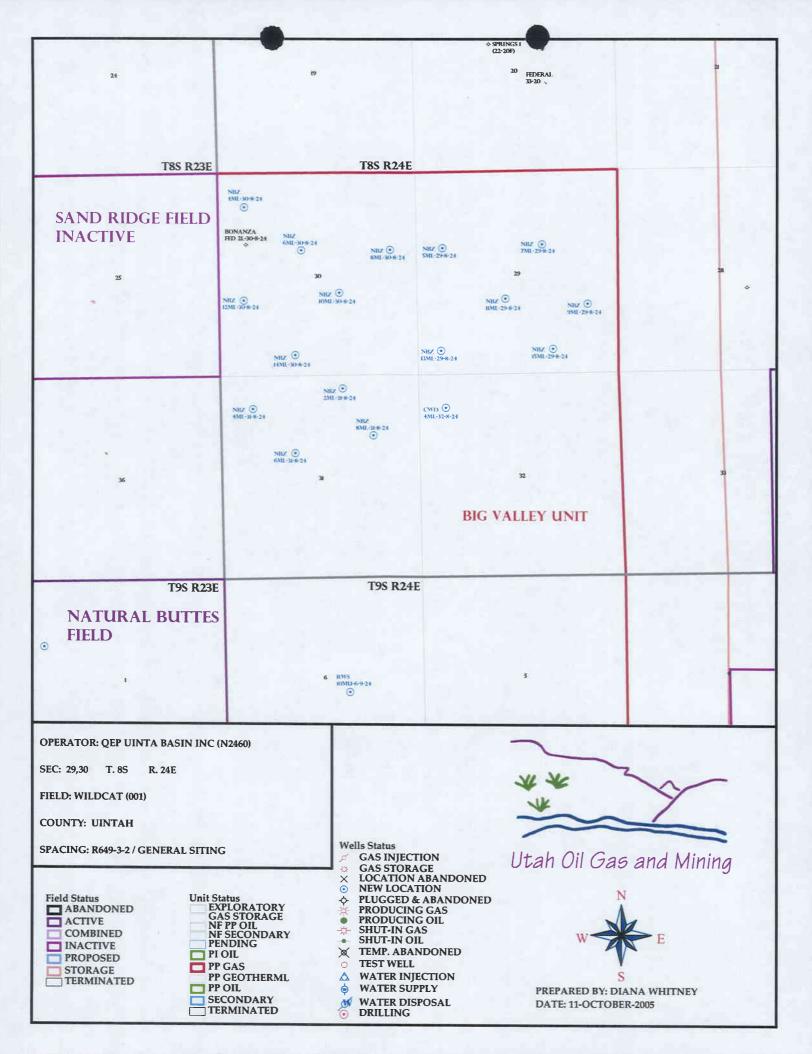
Lease: UTU-77301

QUESTAR	
Exploration and	

Production

Geologist: JD Herman	Landman: Angela Page
Engineer:	Technician:
Date: August 16, 2005	05722\Maps\Utah maps\Comm 2005\30824.cdr

APD RECEIVED: 10/04/2005	API NO. ASSIGNED: 43-047-37229
WELL NAME: NBZ 4ML-30-8-24  OPERATOR: QEP UINTA BASIN, INC. ( N2460 )  CONTACT: JAN NELSON	PHONE NUMBER: 435-781-4331
PROPOSED LOCATION:  NWNW 30 080S 240E  SURFACE: 0859 FNL 0674 FWL  BOTTOM: 0859 FNL 0674 FWL  UINTAH  WILDCAT ( 1 )  LEASE TYPE: 1 - Federal  LEASE NUMBER: UTU-77301  SURFACE OWNER: 1 - Federal  PROPOSED FORMATION: MVRD  COALBED METHANE WELL? NO	INSPECT LOCATN BY: / /  Tech Review Initials Date  Engineering Own location  Geology  Surface  LATITUDE: 40.09852  LONGITUDE: -109.2629
Plat    Plat   Bond: Fed[1] Ind[] Sta[] Fee[]   (No. ESB000024	LOCATION AND SITING:  R649-2-3.  Unit BIG VALLEY  R649-3-2. General     Siting: 460 From Qtr/Qtr & 920' Between Wells     R649-3-3. Exception  Drilling Unit     Board Cause No:     Eff Date:     Siting:  R649-3-11. Directional Drill
STIPULATIONS: 1- Leder Chippens Spacing Stip  3- Comm	



# **United States Department of the Interior**

# **BUREAU OF LAND MANAGEMENT**

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

October 11, 2005

#### Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject:

API#

2005 Plan of Development Big Valley Unit, Uintah County,

Utah.

WELL NAME

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Big Valley, Uintah County, Utah.

LOCATION

							1			
43-047-37240	NBZ	11ML-29-8-24	Sec	29	T08S	R24E	1949	FSL	2278	FWL
43-047-37237	NBZ	13ML-29-8-24	Sec	29	T08S	R24E	0601	FSL	0572	FWL
43-047-37241	NBZ	05ML-29-8-24	Sec	29	T08S	R24E	1979	FNL	0661	FWL
43-047-37243	NBZ	07ML-29-8-24	Sec	29	T08S	R24E	1926	FNL	2025	FEL
43-047-37244	NBZ	09ML-29-8-24	Sec	29	T08S	R24E	1789	FSL	0860	FEL
43-047-37246	NBZ	15ML-29-8-24	Sec	29	T08S	R24E	0627	FSL	1784	FEL
43-047-37229	NBZ	04ML-30-8-24	Sec	30	T08S	R24E	0859	FNL	0674	FWL
43-047-37230	NBZ	06ML-30-8-24	Sec	30	T08S	R24E	1996	FNL	2142	FWL
43-047-37231	NBZ	08ML-30-8-24	Sec	30	T08S	R24E	2009	FNL	0714	FEL
43-047-37232	NBZ	10ML-30-8-24	Sec	30	T08S	R24E	2158	FSL	2056	FEL
43-047-37233	NBZ	12ML-30-8-24	Sec	30	T08S	R24E	1980	FSL	0621	FWL
43-047-37234	NBZ	14ML-30-8-24	Sec	30	T08S	R24E	0547	FSL	1938	FWL
43-047-37235	NBZ	06ML-31-8-24	Sec	31	T08S	R24E	2021	FNL	1891	FWL
43-047-37236	NBZ	04ML-31-8-24	Sec	31	T08S	R24E	0859	FNL	0810	FWL
43-047-37239	NBZ	02ML-31-8-24	Sec	31	T08S	R24E	0344	FNL	2015	FEL
43-047-37238	NBZ	08ML-31-8-24	Sec	31	T08S	R24E	1581	FNL	1233	FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

# Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA Division Director JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

October 24, 2005

QEP Uinta Basin, Inc. 11002 E 17500 S Vernal, UT 84078

Re:

NBZ 4ML-30-8-24 Well, 859' FNL, 674' FWL, NW NW, Sec. 30, T. 8 South, R. 24 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37229.

Sincerely,

Gil Hunt

**Associate Director** 

pab Enclosures

cc:

**Uintah County Assessor** 

Bureau of Land Management, Vernal District Office

Operator:	QEP Uinta Basin				
Well Name & Number	NBZ 4ML-30-8-24				
API Number:	43-047-37229				
Lease:	UTU-77301				
Location: <u>NW NW</u>	<b>Sec.</b> 30	T. 8 South	<b>R.</b> 24 East		

# **Conditions of Approval**

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

# 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

# 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Form 3160-3 (July 1992)

# **UNITED STATES** DEPARTMENT OF THE INTERIOR

SUBMIT IN THIPLICATE 2005

RECEIVED

FORM APPROVED

OMB NO. 1040-0136 Expires: February 28, 1995

BLM VERNAL, U **BUREAU OF LAND MANAGEMENT** 

5. LEASE DESIGNATION AND SERIAL NO.

IN INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL OR DEEPEN 7. UNIT AGREEMENT NAME TYPE OF WORK DRILL 🗵 **DEEPEN BIG VALLEY UNIT # UTU-81308X** TYPE OF WELL 8. FARM OR LEASE NAME, WELL NO. MULTIPLE SINGLE . [7] ZONE ZONE OIL WELL **GAS WELL** OTHER NBZ 4ML-30-8-24 2. NAME OF OPERATOR Contact: Jan Nelson 9.APLUMBER **QEP UINTA BASIN, INC.** E-Mail: jan.nelson@questar.com 3. ADDRESS Telphone number 10. FIELD AND POOL. OR WILDCAT 11002 E. 17500 S. Vernal, Ut 84078 Phone 435-781-4331 Fax 435-781-4323 UNDESIGNATED 4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements\*) 11. SEC., T. R. M. OR BLK & SURVEY OR AREA At Surface 859' FNL 674' FWL, NWNW, (LOT 1) SECTION 30, T8S, R24E At proposed production zone SEC.30 T8S R24E Mer SLB 14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE\* 12. COUNTY OR PARISH 13. STATE 33 + / - SOUTHEAST OF VERNAL, UTAH Uintah 16.NO.OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (also to nearest drig, unit line if any) 1505.46 **4**0 674' +/-18.DISTANCE FROM PROPOSED location to nearest well, drilling. 19. PROPOSED DEPTH 20. BLM/BIA Bond No. on file completed, applied for, on this lease, ft ESB000024 9000' 1000' + / -21. ELEVATIONS (Show whether DF, RT, GR, ect.) 22. DATE WORK WILL START 23. Estimated duration 5052.6" **ASAP** 10 days 24. Attachments The following completed in accordance with the requirments of Onshore Oil and Gas Order No. 1, shall be attached to this form: 1. Well plat certified by a registered surveyor. 4. Bond to cover the operations unless covered by an exisiting bond on file (see 2. A Drilling Plan Item 20 above). 3. A surface Use Plan (if location is on National Forest System Lands, 5. Operator certification. the SUPO shall be filed with the appropriate Forest Service Office). 6. Such other site specific information and/or plans as may be required by the authorized officer. SIGNED Name (printed/typed) Jan Nelson DATE September 30, 2005

(This space for Federal or State office use)

TITLE

PERMIT NO.

**Regulatory Affairs** 

THAT DIVISION OF Oil, Gas and Mining

APPROVAL DATE

FEB 0 6 2006

CONDITIONS OF APPROVAL, IF ANY

DIV. OF OIL, GAS & MI

Assistant Field Manager Mineral Resources

\*See Instructions On Reverse Side

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction

NOTICE OF APPROVA





# UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** VERNAL FIELD OFFICE

170 South 500 East **VERNAL, UT 84078** 

(435) 781-4400



# CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:

QEP Uinta Basin, Inc.

Location:

Lot 1, Sec 30, T8S, R24E

Well No: API No:

NBZ 4ML-30-8-24

Lease No:

UTU-77301

43-047-37229

Agreement:

**Big Valley Unit** 

Petroleum Engineer: Petroleum Engineer:

Matt Baker Michael Lee Office: 435-781-4490 Office: 435-781-4432 Cell: 435-828-4470 Cell: 435-828-7875

Supervisory Petroleum Technician: **Environmental Scientist:** 

Jamie Sparger Paul Buhler

Office: 435-781-4502 Office: 435-781-4475 Cell: 435-828-3913

**Environmental Scientist:** 

Karl Wright Holly Villa

Office: 435-781-4484

Cell: 435-828-4029

Natural Resource Specialist: Natural Resource Specialist:

Melissa Hawk

Office: 435-781-4404 Office: 435-781-4476

After hours contact number: (435) 781-4513

FAX: (435) 781-4410

# A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

# **NOTIFICATION REQUIREMENTS**

Location Construction (Notify Paul Buhler)

- Forty-Eight (48) hours prior to construction of location and access roads.

Location Completion (Notify Paul Buhler)

- Prior to moving on the drilling rig.

Spud Notice (Notify PE)

- Twenty-Four (24) hours prior to spudding the well.

Casing String & Cementing (Notify Jamie Sparger)

- Twenty-Four (24) hours prior to running casing and cementing all casing strings.

**BOP & Related Equipment Tests** (Notify Jamie Sparger)

- Twenty-Four (24) hours prior to initiating pressure tests.

First Production Notice (Notify PE)

- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

Page 2 of 6 Well: NBZ 4ML-30-8-24 1/27/2006

# SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
  - o 9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.
- As a Best Management Practice (BMP), the pipeline will be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).
- Prior to abandonment of a buried pipeline, the operator will obtain authorization from the
  appropriate regulatory agency. BLM will determine whether the pipeline and all above
  ground pipeline facilities shall be removed and unsalvageable materials disposed of at
  approved sites or abandoned in place. Reshaping and revegetation of disturbed land
  areas will be completed where necessary.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- The site is located within the Primary Management Zone for Black-footed Ferret. No construction or drilling shall occur from 3/1-7/15
- The site is located within ½ mile from a Ferruginous Hawk nesting area No construction or drilling from 3/1-7/15.

Page 3 of 6 Well: NBZ 4ML-30-8-24 1/27/2006

# DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

# SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

None

# DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and <u>NOT</u> by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status

Page 4 of 6 Well: NBZ 4ML-30-8-24 1/27/2006

without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field
  Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers
  until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the
  written report requirement. Any additional construction, reconstruction, or alterations of
  facilities, including roads, gathering lines, batteries, etc., which will result in the
  disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore
  Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field
  Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report
  of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in
  which operations commence and continue each month until the well is physically
  plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals
  Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
- Please submit an electronic copy of all logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration.

Page 5 of 6 Well: NBZ 4ML-30-8-24 1/27/2006

and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully
  completed for production, the BLM, Vernal Field office must be notified when it is placed
  in a producing status. Such notification will be by written communication and must be
  received in this office by not later than the fifth business day following the date on which
  the well is placed on production. The notification shall provide, as a minimum, the
  following informational items:
- Operator name, address, and telephone number.
- Well name and number.
- Well location (¼¼, Sec., Twn, Rng, and P.M.).
- Date well was placed in a producing status (date of first production for which royalty will be paid).
- The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
- The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
- Unit agreement and / or participating area name and number, if applicable.
- Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days.
   "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the

Page 6 of 6 Well: NBZ 4ML-30-8-24 1/27/2006

end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

• Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

# CONFIDENCE

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

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Date of work completion: CHANGE WELL STATUS PRODUCTION GTART/RESUME) WATER SHUT-OFF COMMINGLE PRODUCTING FORMATIONS RECLAMATION OF WELL SITE OTHER: APD EXTENSION  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  QEP Uinta Basin, Inc. hereby requests a 1 year extension on the NBZ 4ML-30-8-24  Approved by the Utah Division of Oil, Gas and Mining  Date: D-ZU-DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  COPY SRIT TO STRATOR Date: D-ZU-DESCRIPTIONS. Date: D-ZU-DESCRIPTIONS. DETAILS DE		B BACK WATER DISPOSAL
COMMINGLE PRODUCING FORMATIONS   RECLAMATION OF WELL SITE   OTHER: APD EXTENSION   RECOMPLETE - DIFFERENT FORMATION    12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  QEP Uinta Basin, Inc. hereby requests a 1 year extension on the NBZ 4ML-30-8-24  Approved by the Utah Division of Oil, Gas and Mining  Date: D-ZH-DH By: COPY SENT TO OPERATOR   Initial Content of Cont	CHANGE WELL STATUS PRO	DUCTION (START/RESUME) WATER SHUT-OFF
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  QEP Uinta Basin, Inc. hereby requests a 1 year extension on the NBZ 4ML-30-8-24  Approved by the Utah Division of Oil, Gas and Mining  Date: 10-74-74  By: COPY SAN TO PERATOR Date: 10-18/2006		LAMATION OF WELL SITE OTHER: APD EXTENSION
Approved by the Utah Division of Oil, Gas and Mining  Date: D-74-04  By: Copy san 10 present Date: D-74-04  Regulatory Affairs  10/18/2006	CONVERT WELL TYPE REC	
Date: D-ZU-DG  By: Date: Dat	QEP Uinta Basin, Inc. hereby requests a 1 year extension on the N	
By: Dan Nelson  TITLE Regulatory Affairs  10/18/2006	Litah Division of	
10/18/2006	Date: 10-24-000  By: 10-24-000	Indian 10/25/06
10/18/2006	NAME (PI FASE PROTT) Jan Nelson	Regulatory Affairs
		10/18/2006

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OCT 2 4 2006

# Application for Permit to Drill Request for Permit Extension Validation

Validation
(this form should accompany the Sundry Notice requesting permit extension)

		L, NWNW, SEC. 30 T8S R24 QEP UINTA BASIN, INC. 10/24/2005	E.
above, hereby	verifies that the	n legal rights to drill on t information as submitte mains valid and does n	he property as permitted ed in the previously ot require revision.
Following is a verified.	checklist of some	e items related to the a	oplication, which should be
	rivate land, has t en updated? Yes	the ownership changed s□No☑	if so, has the surface
		the vicinity of the propoents for this location? Ye	sed well which would affect es⊟ No ☑
		er agreements put in pla proposed well? Yes⊡ N	ace that could affect the o☑
Have there be of-way, which	en any changes could affect the	to the access route incl proposed location? Yes	uding ownership, or right- □ No ☑
Has the appro	ved source of wa	ater for drilling changed	? Yes□ No☑
Have there be which will requested evaluation? Yes	ire a change in p	changes to the surface plans from what was dis	location or access route scussed at the onsite
Is bonding still Signature	in place, which	covers this proposed w	ell? Yes ☑ No □ 10/18/2006 Date
Title: REGULA	ATORY AFFAIRS		
Representing:	QEP UINTA BAS	SIN, INC.	RECEIVI
			The hand was

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OCT 2 4 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: BIA 14-20-462-447
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT OF CA AGREEMENT NAME: STAGECOACH UNIT
8. WELL NAME and NUMBER: STAGECOACH UNIT 101-17
9. API NUMBER: 2
43-047-37 <b>2</b> 29
10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH
STATE:
UTAH
RT, OR OTHER DATA
REPERFORATE CURRENT FORMATION
SIDETRACK TO REPAIR WELL
TEMPORARILY ABANDON
TUBING REPAIR
VENT OR FLARE
WATER DISPOSAL
WATER SHUT-OFF
OTHER: APD EXTENSION
REQUEST
es, etc.
one year.
SEMI TO OPERATOR

SUNDRY NOTICES AND REPORTS ON WELLS  6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to	
dilli librizonitati faterals. Use Afficion ficial ficial file of the file for the file of	
1. TYPE OF WELL OIL WELL GAS WELL OTHER	<del></del> 7
2. NAME OF OPERATOR: 9. API NUMBER: 2	'
EOG RESOURCES, INC. 43-047-37/229  3. ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT:	
1060 East Highway 40 CITY VERNAL STATE UT ZIR 84078 (435) 789-0790 NATURAL BUTTES	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 542 FNL 845 FWL 40.041772 LAT 109.470306 LON COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 17 9S 22E S.L.B. & M STATE:	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT  ACIDIZE  DEEPEN  REPERFORATE CURRENT FORMAT	ON
(Submit in Duplicate)	
Approximate date work will start: CASING REPAIR INDICATED NEW CONSTRUCTION TEMPORARILY ABANDON	
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE UTUBING REPAIR	
CHANGE TUBING PLUG AND ABANDON VENT OR FLARE	
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only)	
Date of work completion:  CHANGE WELL STATUS  PRODUCTION (START/RESUME)  WATER SHUT-OFF  Date of work completion:	_
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION REQUEST	<u> </u>
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION REQUEST	
Date:  Describe PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.  Approved by the Utah Division of Oil, Gas and Mining  Date:  Date:  OPY SENT TO SPERATOR  Date:  D	
NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Sr. Regulatory Assistant	
SIGNATURE DATE 10/31/2006	

(This space for State use only)

**RECEIVED** NOV 0 1 2006

#### Application for Permit to Drill Request for Permit Extension Validation

#### Validation (this form should accompany the Sundry Notice requesting permit extension)

Well Name: State Location: State Company Pern		NWNW), SECTION 17, T9S, EOG RESOURCES, INC.	R22E S.L.B.&M
above, hereby v	verifies that the i	legal rights to drill on the information as submitted mains valid and does no	I in the previously
Following is a cl verified.	hecklist of some	items related to the app	olication, which should be
	vate land, has th n updated? Yesl	ne ownership changed, i □No□	f so, has the surface
•		he vicinity of the proposonts for this location? Yes	ed well which would affect □ No ☑
	_	er agreements put in plac roposed well? Yes⊟No	
	• •	o the access route inclu proposed location? YesE	ding ownership, or right- ⊒No ☑
Has the approve	ed source of wat	ter for drilling changed?	Yes□No☑
	re a change in p	hanges to the surface lo lans from what was disc	
Is bonding still in	n place, which c	overs this proposed wel	l? Yes ☑No□
town to	Jank		10/31/2006
Signature			Date
Title: SR. REGU	LATORY ASSISTA	ANT	
Representing:	EOG RESOURCES	S, INC.	

### Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING	
1. DJJ	
2. CDW	

X - Operator Name Change/Merger Change of Operator (Well Sold) The operator of the well(s) listed below has changed, effective: 1/1/2007 **TO:** ( New Operator): FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. N5085-Questar E&P Company 1050 17th St. Suite 500 1050 17th St. Suite 500 Denver, CO 80265 Denver, CO 80265 Phone: 1 (303) 672-6900 Phone: 1 (303) 672-6900 **BIG VALLEY UNIT** Unit: CA No. WELL NAME SEC TWN RNG API NO ENTITY LEASE TYPE WELL WELL TYPE **STATUS** NO SEE ATTACHED LISTS OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 4/19/2007 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 4/16/2007 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 1/31/2005 **Business Number:** 4a. Is the new operator registered in the State of Utah: 764611-0143 IN PLACE 5a. (R649-9-2)Waste Management Plan has been received on: 5b. Inspections of LA PA state/fee well sites complete on: n/a 5c. Reports current for Production/Disposition & Sundries on: n/a 6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA 7. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007 8. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: The Division has approved UIC Form 5, Transfer of Authority to 9. Underground Injection Control ("UIC") Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **DATA ENTRY:** 1. Changes entered in the Oil and Gas Database on: 4/30/2007 and 5/15/2007 Changes have been entered on the Monthly Operator Change Spread Sheet on: 4/30/2007 and 5/15/2007 3. Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007 4. Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007 Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a **BOND VERIFICATION:** 1. Federal well(s) covered by Bond Number: ESB000024 Indian well(s) covered by Bond Number: 799446 3a. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number 965003033 3b. The **FORMER** operator has requested a release of liability from their bond on: LEASE INTEREST OWNER NOTIFICATION: 4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a COMMENTS: THIS IS A COMPANY NAME CHANGE. SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWS 3ML-9-9-24	RWS 3ML-9-9-24	NENW	09	090S	240E	4304735483	15190	Federal	GW	S
RWS 10ML-6-9-24	RWS 10ML-6-9-24	NWSE	. 06	090S	240E	4304735653	15333	Federal	GW	P
CWD 4ML-32-8-24	CWD 4ML-32-8-24	NWNW	. 32	080S	240E	4304735684	14288	Federal	GW	P
NBZ 4ML-30-8-24	NBZ 4D-30-8-24	NWNW	: 30	080S	240E	4304737229		Federal	GW	APD
NBZ 6ML-30-8-24	NBZ 6ML-30-8-24	SENW	30	080S	240E	4304737230		Federal	:GW	APD
NBZ 8ML-30-8-24	NBZ 8ML-30-8-24	SENE	30	080S	240E	4304737231	15976	Federal	GW	DRL
NBZ 10ML-30-8-24	NBZ 10ML-30-8-24	NWSE	30	080S	240E	4304737232		Federal	GW	APD
NBZ 12ML-30-8-24	NBZ 12D-30-8-24	NWSW	30	080S	240E	4304737233		Federal	GW	APD
NBZ 14ML-30-8-24	NBZ 14ML-30-8-24	SESW	30	080S	240E	4304737234		Federal	GW	APD
NBZ 6ML-31-8-24	NBZ 6D-31-8-24	SENW	31	080S	240E	4304737235	<del></del>	Federal	GW	APD
NBZ 4ML-31-8-24	NBZ 4D-31-8-24	NWNW	31	080S	240E	4304737236		Federal	GW	APD
NBZ 13ML-29-8-24	NBZ 13ML-29-8-24	SWSW	29	080S	240E	4304737237	15954	Federal	GW	DRL
NBZ 8ML-31-8-24	NBZ 8D-31-8-24	SENE	31	080S	240E	4304737238	Ī	Federal	GW	APD
NBZ 2ML-31-8-24	NBZ 2ML-31-8-24	NWNE	31	080S	240E	4304737239		Federal	GW	APD
NBZ 11ML-29-8-24	NBZ 11D-29-8-24	NESW	29	080S	240E	4304737240		Federal	GW	APD
NBZ 5ML-29-8-24	NBZ 5D-29-8-24	SWNW	29	080S	240E	4304737241		Federal	GW	APD
NBZ 7ML-29-8-24	NBZ 7ML-29-8-24	SWNE	29	080S	240E	4304737243	-	Federal	GW	APD
NBZ 9ML-29-8-24	NBZ 9D-29-8-24	NESE	- 29	080S	240E	4304737244		Federal	GW	APD
NBZ 15ML-29-8-24	NBZ 15ML-29-8-24	SWSE	29	080S	240E	4304737246	!	Federal	GW	APD
CWD 3ML-32-8-24	CWD 3ML-32-8-24	NENW	32	080\$	240E	4304737274		Federal	GW	APD
CWD 8ML-32-8-24	CWD 8ML-32-8-24	SENE	32	080S	240E	4304737275		Federal	GW	APD
CWD 12ML-32-8-24	CWD 12ML-32-8-24	NWSW	32	080S	240E	4304737276	15323	Federal	GW	S
CWD 14ML-32-8-24	CWD 14ML-32-8-24	SESW	32	080S	240E	4304737277		Federal	GW	APD
CWD 16ML-32-8-24	CWD 16D-32-8-24	SESE	32	080S	240E	4304737278		Federal	GW	APD
RWS 2ML-5-9-24	RWS 2ML-5-9-24	NWNE	05	090S	240E	4304737306	15925	Federal	GW	DRL
RWS 8ML-5-9-24	RWS 8D-5-9-24	SENE	05	090S	240E	4304737307		Federal	GW	APD
RWS 10ML-5-9-24	RWS 10ML-5-9-24	NWSE	05	090S	240E	4304737308	15787	Federal	GW	P
RWS 12ML-5-9-24	RWS 12ML-5-9-24	NWSW	05	090S	240E	4304737309		Federal	GW	P
RWS 14ML-5-9-24	RWS 14D-5-9-24	SESW	05	090S	240E	4304737310		Federal	GW	APD
RWS 16ML-5-9-24	RWS 16ML-5-9-24	SESE	05	090S	240E	4304737311		Federal	GW	APD
RWS 12ML-6-9-24	RWS 12ML-6-9-24	NWSW	06	090S	240E	4304737312	15947		GW	DRL
RWS 16ML-6-9-24	RWS 16ML-6-9-24	SESE	06	090S	240E	4304737335	<del></del>	Federal	GW	DRL
CWD 1ML-32-8-24	CWD 1ML-32-8-24	NENE	32	080S	240E	4304737346		Federal	GW	APD
CWD 10ML-32-8-24	CWD 10D-32-8-24	NWSE	32	080S	240E	4304737347	-	Federal	GW	APD
RWS 6D-5-9-24	RWS 6D-5-9-24	SENW	05	090S	240E	4304737350		Federal	GW	APD
RWS 4ML-5-9-24	RWS 4ML-5-9-24	NWNW	05	090S	240E	4304737351	16020	Federal	GW	DRL
RWS 8D-6-9-24	RWS 8D-6-9-24	SENE	06	090S	240E	4304737352	15858		GW	DRL
RWS 2ML-6-9-24	RWS 2D-6-9-24	NWNE	06	090S	240E	4304737411		Federal	GW	APD
RWS 4ML-6-9-24	RWS 4ML-6-9-24	NWNW	06	090S	240E	4304737412	16035		GW	DRL
RWS 6D-6-9-24	RWS 6D-6-9-24	SENW	06	090S	240E	4304737413	99999		GW	DRL
RWS 14ML-6-9-24	RWS 14D-6-9-24	SESW	06	090S	240E	4304737414		Federal	GW	APD

#### QEP Uinta Basin (N2460) to QUESTAR E and P (N5085) BIG VALLEY UNIT

Original Well Name	Well-Name-&tNo.	Q/Q	SEC	TWP RNG	API	Entity	Lease	Well Type	Status
RWS 5ML-9-9-24	RWS 5ML-9-9-24	SWNW	09	090S 240E	4304738645		Federal	GW	APD
RWS 12ML-9-9-24	RWS 12ML-9-9-24	NWSW	09	090S 240E	4304738646		Federal	GW	APD

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

	DIVISION OF OIL, GAS AND N	MINING			ASE DESIGNATION AND SERIAL NUMBER:
SUNDRY	NOTICES AND REPOR	TS ON WEL	LS	see	NDIAN, ALLOTTEE OR TRIBE NAME: e attached
Do not use this form for proposals to drill n drill horizontal la	new wells, significantly deepen existing wells below aterals. Use APPLICATION FOR PERMIT TO DRIL	current bottom-hole deg L form for such proposi	th, reenter plugged wells, or to		IT OF CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL		· ·		1	LL NAME and NUMBER:
2. NAME OF OPERATOR:					attached NUMBER.
	N AND PRODUCTION COMPA	ANY			ched
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CIT	, Denver STATE CO	, <sub>12</sub> 80265	PHONE NUMBER: (303) 308-3068	10. FII	ELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: attache	_			COUN	ту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:			STATE	:: UTAH
11. CHECK APPE	ROPRIATE BOXES TO INDICA	TE NATURE	OF NOTICE REPO	RT O	
TYPE OF SUBMISSION			PE OF ACTION	, 0	TO THE CONTRACT OF THE CONTRAC
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  1/1/2007	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS	DEEPEN FRACTURE NEW CONS OPERATOR	TREAT TRUCTION		REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR
SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	RECLAMAT			VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER: Operator Name Change
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all	pertinent details inc	luding dates, deoths, volume	es etc	
Effective January 1, 2007 of AND PRODUCTION COM change of operator is involon the attached list. All op Federal Bond Number: 96 Utah State Bond Number: Fee Land Bond Number: Current operator of record, attached list.	operator of record, QEP Uinta E IPANY. This name change involved. The same employees will be rations will continue to be cover 55002976 (BLM Reference No. 965003033	Basin, Inc., will blves only an in continue to be ered by bond ( ESB000024) eby resigns as av B Neese, E	hereafter be known iternal corporate naile responsible for open numbers:  operator of the properties o	as Queration	ange and no third party is of the properties described as described on the
			xecutive Vice Presionation and Production		pany
NAME (PLEASE PRINT) Detra K. S	tanberry	TITLE		latory	Affairs
SIGNATURE	- Standeng	DATE	3/16/2007		
his space for State use only)					

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#### FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

	N OF OIL, GAS AND MI	NING		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
SUNDRY NOTIC	ES AND REPORT	S ON WELL	S	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SOE attached
Do not use this form for proposals to drill new wells, significant drill horizontal laterals. Use AF	ficantly deepen existing wells below cur PPLICATION FOR PERMIT TO DRILL I	rent bottom-hole depth, form for such proposals.	reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME: See attached
1 TYPE OF WELL	GAS WELL OTHER_			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:				see attached  9. API NUMBER:
QUESTAR EXPLORATION AND P	RODUCTION COMPAN			attached
1050 17th Street Suite 500 Denver	STATE CO		HONE NUMBER: (303) 308-3068	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL	OTATE 7.1			
FOOTAGES AT SURFACE: attached				COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN	<b>u</b> :			STATE: UTAH
14 CHECK APPROPRIAT	E BOYES TO INDICAT	'E NATURE O	ENOTICE DESCR	
TYPE OF SUBMISSION	E BOXES TO INDICAT		F NOTICE, REPOR	II, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  1/1/2007  CHANC  SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:  CASIN  CHANC  CHANC  CHANC  CHANC  CHANC  CHANC  CHANC	R CASING IG REPAIR GE TO PREVIOUS PLANS GE TUBING GE WELL NAME GE WELL STATUS HINGLE PRODUCING FORMATIONS ERT WELL TYPE  DPERATIONS. Clearly show all preceded to the company of the compa	DEEPEN FRACTURE TE NEW CONSTR OPERATOR CI PLUG AND AB. PLUG BACK PRODUCTION RECLAMATION RECOMPLETE PETINENT DETAILS	LEAT  UCTION  HANGE  ANDON  (START/RESUME)  I OF WELL SITE  - DIFFERENT FORMATION  ding dates, depths, volumes	
NAME (PLEASE PRINT)  SIGNATURE  This space for State use only)	Shen	TITLE DATE	Supervisor, Regula 4/17/2007	itory Affairs

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### United States Department of the Interior

# BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

April 23, 2007

Questar Exploration and Production Company 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Big Valley Unit

Uintah County, Utah

#### Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Big Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Big Valley Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Big Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble Acting Chief, Branch of Fluid Minerals

**Enclosure** 

bcc:

Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining File - Big Valley Unit (w/enclosure)

Agr. Sec. Chron Reading File Central Files

UT922:TAThompson:tt:4/23/07

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DIV. OF OIL, GAS. & MINING

Form 3160-5	UNITED STATES		450		FORM APPROVED OMB No. 1004-0135
(November 1994) DEP	ARTMENT OF THE INTER	IOR RECEI	VED		Expires July 31, 1996
BUR	EAU OF LAND MANAGEME	ENT VERNAL FIE	LD OFFICE	5. Lease Serial	No.
SUNDRY N	IOTICES AND REPORTS O	N WELLS		UTU-77301	
Do not use this	form for proposals to dr	ill oil wenter and 3	PM 1: 19	6. If Indian, Al	llottee or Tribe Name
abandoned well.	Use Form 3160-3 (APD) for				
		DEPT. OF THE		N/A	
OUDWIT IN TOIN IO	ATE - Other Instruction	DUKEAU UF L	AND MGM I.	7. If Unit or CA/	Agreement, Name and/or No.
SUBMIT IN TRIPLIC	A I E - Omer instruction	ilis uli leverse si	ue	BIG VALLE	Y UNIT #UTU-81308X
1. Type of Well					
Oil Well <b>X</b> Gas Well	Other			8. Well Name	and No.
2. Name of Operator				NBZ 4ML-3	
QEP Uinta Basin, Inc.	Contact: Jan N			9. API Well N	
3a. Address		3b. Phone No. (include a	area code)	43-047-372	
11002 East 17500 South, Vernal,	UT 84078	435-781-4032		4	ool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M	, or Survey Description)			UNDESIGN	
859' FNL 674' FWL NWNW, SEC	TION 30, T8S, R24E			11. County or I	Parish, State
				Uintah	,
12. CHECK APPROPRIATE BOX(ES) T		OTICE, REPORT, OR	OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	=	(Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		X Other
	Change Plans	Plug and Abandon	Temporarily		APD EXTENSION
Final Abandonment Notice  13. Describe Proposed or Completed Operation	Convert to Injection	Plug Back	Water Dispo		
Attach the Bond under which the work we Following completion of the involved oper. Testing has been completed. Final Abandetermined that the site is ready for final inspect.  QEP Uinta Basin, Inc., hereby req.  BLM APD approval date: 1-27-200	ations. If the operation results in domment Notices shall be filed on ion.)  uests a 1 year extension of	a multiple completion or rely after all requirements,	NBZ 4ML-30-8	n, have been co	VED
				V. OF OIL, GA	IS & MINING
14. I hereby certify that the foregoing is true a	nd correct		— DI		
Name (Printed/Typed)		Title			
Laura Bills		Regulatory Assi	stant		
Signature		Date		"	
Mayor Bil	$\mathcal{O}_{\lambda}$	January 23, 200	7		
- Como Kar		OR FEDERAL OR STAT			
Approved by	,,,,, 4, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Title			Date
Approved by			011m Fm		FEB 6 2007
- Francis			<u>eum Eŋ</u>	diues:	A MARKY V ALVAY
that the applicant holds legal or equitable title to those entitle the applicant to conduct operations thereon.			<i>t</i> :		
Title 18 U.S.C. Section 1001, makes it a crime for any	person knowingly and willfully to make	e to any department or agency of	of the United States an	y false, fictitious or	
fraudulent statements or representations as to any mate	ter within its jurisdiction.				
(Instructions on reverse)					

### Application for Permit to Drill Request for Permit Extension Validation (this form should accompany the Sundry Notice requesting permit extension)

<b>Company Perr</b>	NBZ 4ML-30-8-24 859' FNL 674' FWL	L NWNW SEC. 30 T8S R24E QEP UINTA BASIN, INC. 1/27/2006	
above, hereby	verifies that the i	n legal rights to drill on t information as submitte mains valid and does n	he property as permitted d in the previously ot require revision.
Following is a coverified.	hecklist of some	e items related to the ap	oplication, which should be
	ivate land, has tl n updated? Yes	he ownership changed, s⊟No⊠	if so, has the surface
		the vicinity of the propo ents for this location? Ye	sed well which would affect es ☐ No ☑
		er agreements put in pla proposed well? Yes⊡N	ace that could affect the o☑
		to the access route incl proposed location? Yes	uding ownership, or right- □ No ☑
Has the approv	ed source of wa	ater for drilling changed	? Yes□No☑
Have there bee which will requi evaluation? Yes	re a change in p	changes to the surface plans from what was dis	location or access route cussed at the onsite
Is bonding still	in place, which o	covers this proposed we	ell? Yes ☑No□
(Dama	Bills		1/23/2007
Signature			Date
Title: REGULA	TORY ASSISTANT	<u>r</u>	RECEIVED
Representing:	QEP UINTA BASI	SIN, INC.	MAR 0 5 2007
-			OAC 9 MININ

### **CONDITIONS OF APPROVAL**

### QEP Uintah Basin, Inc.

#### Notice of Intent APD Extension

Lease:

UTU-77301

Well:

NBZ 4ML-30-8-24

Location:

NWNW Sec 30-T8S-R24E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 2/6/08.

2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

RECEIVED MAR 0 5 2007

DIV. OF OIL, GAS & MINING





## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION		* *.	
141			

	UTU-77301							
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A							
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT # UTU-81308X							
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: NBZ 2ML-31-8-24							
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.	9. API NUMBER: 4304737239							
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-4331	10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED							
4. LOCATION OF WELL FOOTAGES AT SURFACE: 344' FNL 2015' FEL	COUNTY: UINTAH							
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWINE 31 8S 24E	STATE: UTAH							
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF ACTION								
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  ACIDIZE  DEEPEN  FRACTURE TREAT  CASING REPAIR  NEW CONSTRUCTION	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON							
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TUBING PLUG AND ABANDON	TUBING REPAIR  VENT OR FLARE							
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL							
(Submit Original Form Only)  CHANGE WELL STATUS  PRODUCTION (START/RESUME)	WATER SHUT-OFF							
Date of work completion:  COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER: APD EXTENSION							
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION								
NAME (PLEASE PRINT) Laura Bills  TITLE Regulatory Affair	8							
SIGNATURE								

(This space for State use only)

RECEIVED CONFIDENTIAL

OCT 2 2 2007



# Application for Permit to Drill Request for Permit Extension Validation

Add to the other part

Anganina (2) Vand

Validation
(this form should accompany the Sundry Notice requesting permit extension)

Well Name: NBZ 4ML-30-8-24
Location: 859' FNL 674' FWL, LOT 1, SEC. 30, T8S, R24E  Company Permit Issued to: Questar Exploration & Production Co.
Date Original Permit Issued: 10/24/2005
The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.
Following is a checklist of some items related to the application, which should be verified.
If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☑
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes□ No ☑
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes□No☑
Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes□No☑
Has the approved source of water for drilling changed? Yes□No☑
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes□No☑
Is bonding still in place, which covers this proposed well? Yes⊠No□
Maya Bills 10/18/2007
Signature Date
Title: Regulatory Affairs
Representing: Questar Exploration & Production Co.
Questar Exploration & Production Co.  RECEIVED  OCT 2 2 2007

DIV. OF OIL, GAS & MINING

#### Form 3160-5 Novem

#### UNITED STATES

#### DEPARTMENT OF THE INTERIOR

Do not use this form for proposals to drill or reenter an

abandoned well. Use Form 3160-3 (APD) for such proposals.

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELL'S

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

UTU-77301

N/A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No. **BIG VALLEY UNIT UTU-81308X** 

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SUBMIT	IIV	IK	ושחו	CAI	 utner	INSt	ructi	ดกร	s on	reverse .	siae

Type of Well Oil Well X Gas Well Other

Name of Operator

Questar Exploration & Production Co.

3a. Address

11002 East 17500 South

Final Abandonment Notice

Location of Well (Footage, Sec., T., R., M., or Survey Description) 859' FNL 674' FWL, NWNW (LOT 1), SECTION 30, T8S, R24E

Contact: Jan Nelson

3b. Phone No. (include area code)

435-781-4331

Field and Pool, or Exploratory Area WILDCAT

11. County or Parish, State UINTAH

8. Well Name and No.

NBZ 4ML-30-8-24

9. API Well No.

43-047-37229

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Vernal, Utah 84078

TYPE OF SUBMISSION	TYPE OF ACTION
X Notice of Intent	Acidize
	Alter Casing
Subsequent Report	Casing Repair

Change Plans

Convert to Injection

X Deepen ☐ Fracture Treat

New Construction Plug and Abandon Plug Back

Recomplete Temporarily Abandon Water Disposal

Reclamation

Production (Start/Resume) Water Shut-Off Well Integrity

Other Name Change

Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration uncreof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Questar Exploration & Production Company proposes to deepen the well from the approved total depth of 9,000' to 13,850'. The proposed changes require a change in casing design and cement design. Attached is a new 8-point Drilling Plan showing the proposed changes.

Questar Exploration & Production Company also proposes to change the well name from NBZ 4ML-30-8-24 to NBZ 4D-30-8-24.

Federal Approval of this Action is Necessary

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Laura Bills

Signature

THIS SPACE FOR FEDERAL OR STATE USE

Title

Regulatory Affairs

November 27, 2007

BRADLEY G. HILL

Offi ENVIRONMENTAL MANAGEH

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

fraudulent statements or representations as to any matter within its jurisdiction.

#### DRILLING PROGRAM

#### ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

#### 1. Formation Tops

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1,557'
Wasatch	4,517'
Mesaverde	6,182'
Sego	8,427
Castlegate	8,597'
Mancos Shale	9,097
Frontier	12,267
Dakota	13,362'
Morrison	13,762'
TD	13,850'

#### 2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Gas	Wasatch	4,517'
Gas	Mesaverde	6,182'
Gas	Mancos Shale	9,097'
Gas	Frontier	12,267
Gas	Dakota	13,362'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right # A36125 (which was filed on May 7, 1964,) or Red Wash water right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before1989 is not depleting to the Upper Colorado River System, to supply fresh water for drilling purposes. All water resulting from drilling operations will be disposed of at Red Wash Central

#### DRILLING PROGRAM

Battery Disposal Site; SWSE, Section 27, T7S, R23E or Wonsits Valley Disposal Site; SWNW, Section 12, T8S, R21E.

#### 3. Operator's Specification for Pressure Control Equipment:

- A. 5,000 psi double gate, and 5,000 psi annular BOP (schematic attached) to 9,200' or intermediate casing point. 10,000 psi double gate, 10,000 psi single gate, and 10,000 psi annular BOP (schematic attached) below intermediate casing point.
- B. Functional test daily
- C. All casing strings shall be pressure tested (0.22 psi/foot or 1500 psi, whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- D. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 5M and 10M system and individual components shall be operable as designed.

#### 4. Casing Design:

Hole Size	Csg. Size	Top (MD)	Bottom (MD)	Wt.	Grade	Thread	Cond.
17-1/2""	14"	sfc	40'	Steel	Cond.	None	Used
12-1/4"	9-5/8"	sfc	2,200'	36.0	J-55	STC	New
8-3/4"	7"	sfc	9,200'	26.0	HCP-110	LTC	New
6–1/8"	4-1/2"	sfc	12,500'	13.5	P-110	LTC	New
6–1/8"	4-1/2"	12,500'	13,850'	15.1	P-110	LTC	New

Casing S	trengths:			Collapse	Burst	Tensile (minimum)
9-5/8"	36.0 lb.	J-55	STC	2,020 psi	3,520 psi	394,000 lb.
7"	26.0 lb.	HCP-110	LTC	7,800 psi	9,950 psi	693,000 lb.
4-1/2"	13.5 lb.	P-110	LTC	10,680 psi	12,410 psi	338,000 lb.
4-1/2"	15.1 lb.	P-110	LTC	14,350 psi	14,420 psi	406,000 lb.

#### ONSHORE OIL & GAS ORDER NO. 1 QUESTAR EXPLORATION & PRODUCTION COMPANY NBZ 4D-30-8-24

#### DRILLING PROGRAM

#### **MINIMUM DESIGN FACTORS:**

COLLAPSE: 1.125 BURST: 1.00 TENSION: 1.80

Area Fracture Gradient:

Maximum anticipated mud weight:

Maximum surface treating pressure:

Over pull margin (minimum):

Pressure while bumping plug:

0.9 psi/foot
13.8 ppg
8,500 psi
100,000 lbs
10,000 psi

#### 5. Auxiliary Equipment

- A. Kelly Cock yes
- B. Float at the bit no
- C. Monitoring equipment on the mud system visually and/or PVT/Flow Show
- D. Full opening safety valve on the rig floor yes
- E. Rotating Head yes

If drilling with air the following will be used:

- F. The blooie line shall be at least 6" in diameter and extend at least 100' from the well bore into the reserve/blooie pit.
- G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500').
- H. Compressor shall be tied directly to the blooie line through a manifold.
- I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.

Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 13.8 ppg.

#### **DRILLING PROGRAM**

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

#### 6. <u>Testing, logging and coring program</u>

- A. Cores none anticipated
- B. DST none anticipated
- C. Logging Mud logging 3000' to TD

  GR-SP-Induction, Neutron, Density open hole

  RST if hole conditions preclude open hole logs
- D. Formation and Completion Interval: Dakota, Mancos, Mesaverde and Wasatch intervals, final determination of completion will be made by analysis of logs.
   Stimulation Stimulation will be designed for the particular area of interest as encountered.

#### 7. Cementing Program

#### 20" Conductor:

Cement to surface with construction cement.

#### 9-5/8" Surface Casing: sfc - 2,200' (MD)

**Lead Slurry:** 0' - 1,900'. 405 sks (1190 cu ft) Rockies LT cement + 0.25 lb/sk Flocele. Slurry wt: 11.5 ppg, Slurry yield: 2.94 ft<sup>3</sup>/sk, Slurry volume: 12-1/4" hole + 100% excess. **Tail Slurry:** 1,900' - 2,200'. 150 sks (185 cu ft) 50/50 Poz Premium AG + 5% salt + 0.25 lb/sk Flocele. Slurry wt: 11.5 ppg, Slurry yield: 1.24 ft<sup>3</sup>/sk, Slurry volume: 12-1/4" hole + 100% excess.

#### 7" Intermediate Casing: sfc - 9,200' (MD)

**Lead Slurry:** 0' – 4,400'. 225 sks (870 cu ft) Halliburton Hi-Fill cement. Slurry wt: 11.0 ppg, Slurry yield: 3.86 ft<sup>3</sup>/sk, Slurry volume: 8-3/4" hole + 50% excess in open hole section.

**Tail Slurry:** 4,400' – 9,200'. 875 sks (1085 cu ft) 50/50 Poz Premium AG + 2.0% Bentonite + 0.6% Halad (R)-322 fluid loss + 2.0% Microbond M expander + 5% salt + 0.25 lb/sk Flocele. Slurry wt: 14.35 ppg, Slurry yield: 1.24 ft<sup>3</sup>/sk, Slurry volume: 8-3/4" hole + 50% excess.

#### 4-1/2" Production Casing: sfc - 13,850' (MD)

**Lead Slurry:** 0' - 4,400'. 120 sks (460 cu ft) Halliburton Hi-Fill cement + 16% Bentonite + 0.75% Econolite + 3% salt + 0.8% HR-7 retarder. Slurry wt: 11.0 ppg, Slurry yield: 3.84 ft<sup>3</sup>/sk, Slurry volume: 4-1/2" casing inside 7" casing.

#### ONSHORE OIL & GAS ORDER NO. 1 QUESTAR EXPLORATION & PRODUCTION COMPANY NBZ 4D-30-8-24

#### DRILLING PROGRAM

**Tail Slurry:** 4,400' – 13,850'. 1080 sks (1340 cu ft) of 50/50 Poz Premium AG + 2.0% Bentonite + 0.6% Halad (R)-322 fluid loss + 2.0% Microbond M expander + 5% salt + 0.2% HR-5 retarder + 0.25 lb/sk Flocele. Slurry wt: 14.35 ppg, Slurry yield: 1.24 ft<sup>3</sup>/sk, Slurry volume: 6-1/8" hole + 20% excess in open hole section.

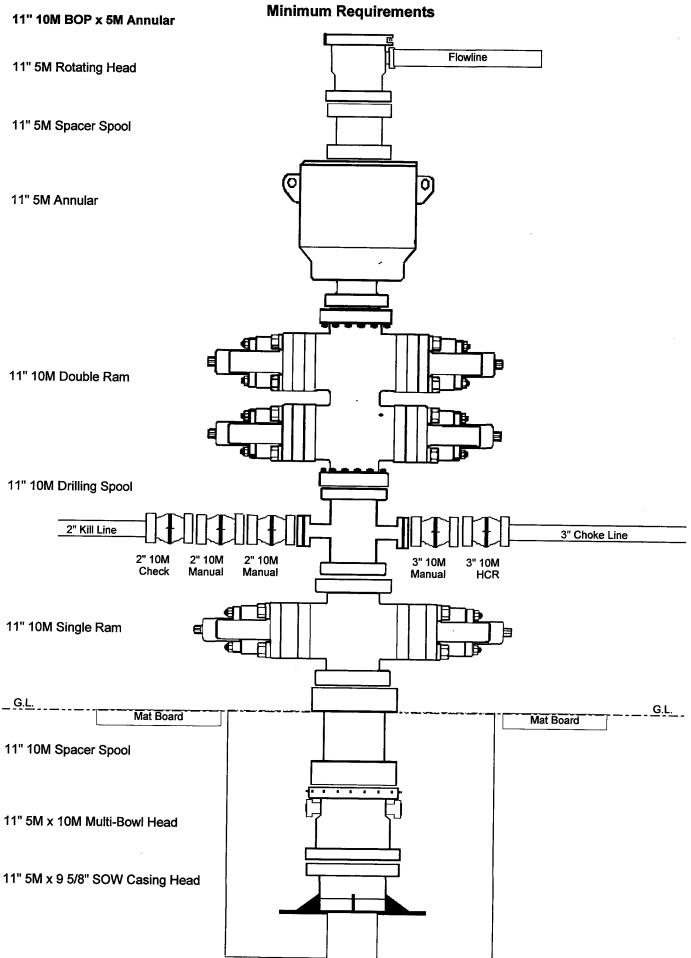
\*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface on the intermediate string and 4,400' on the production string. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

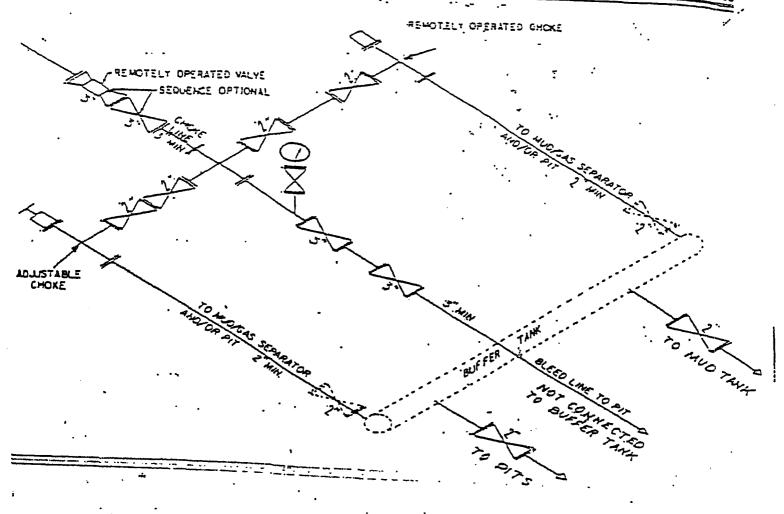
#### 8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. No H2S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 9,940 psi. Maximum anticipated bottom hole temperature is 265° F.

Minor loss circulation zones (seepage) will be handled by either LCM sweeps containing 15% to 30% LCM material or by adding LCM material to the entire fluid system ranging from 5% to 30%. LCM material will include saw dust, mica (fine, medium and course), cedar fiber, fiber seal, walnut hulls, etc. Major loss circulation zones will be handled by either cement plugs or sodium silicate plugs. No major loss zones are anticipated.

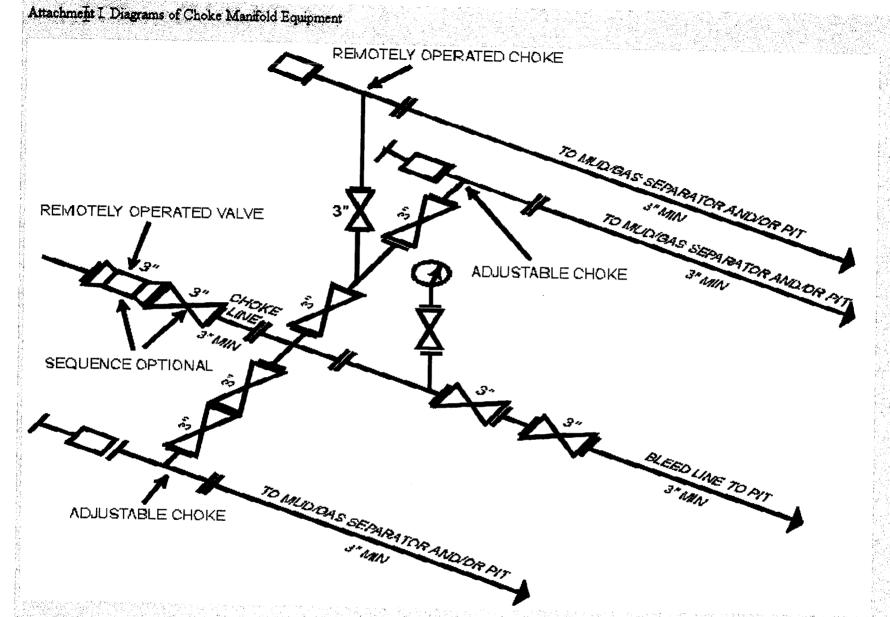
# QUESTAR / WEXPRO 10M BOP x 5M Annular Minimum Requirements





5M CHOKE MANIFOLD EQUIPMENT — CONFIGURATION OF CHOKES MAY VARY

[FR Doc. 85-25738 Filed 11-17-80; 2:45 am]



I-4 10M and 15M Choke Manifold Equipment -- Configuration of chokes may vary

[54 FR 39528, Sept. 27, 1989]

### DIVISION OF OIL, GAS AND MINING

#### **SPUDDING INFORMATION**

Name of Co	mpany:	<u>QUESTAR E</u>	EXPLO.	RATION &	<u>PRODU</u>	CTION CO	)
Well Name:		NBZ 4	D-30-8-	24			
Api No <u>:</u>	43-047-372	229	·	Lease Type:	FEDE	RAL	
Section_30	Township_	08S Rang	e <b>24</b> I	County	UIN'	ГАН	
Drilling Cor	ntractor	PETE MA	RTIN D	RLG	_RIG #	RATHOLI	E
SPUDDE	D:						
	Date	01/14/08					
	Time	- + -		_			
	How	DRY		_			
Drilling wi	ill Commen	ce:					
Reported by		DOUG I	McCAR	TNEY			
Telephone #		(281) 61	<u>5-0938</u>				
Date	01/15/08	Sig	ned	СНД			

Form 3160-5 (June 1990)

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Budget Bureau No. 100d Expires: March 31, 1 5. Lease Designation and Serial No. UTU-77301

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

	1 - 1 different recornicir	
	to deepen or reentry to a different reservoir	6. If Indian, Allottee or Tribe Name
Use "APPLICAT	TION FOR PERMIT" for such proposals	N/A
		7. If Unit or CA, Agreement Designation
	IT IN TRIPLICATE	BIG VALLEY UNIT
Type of Well		#UTU-81308X
Oil Gas		8. Well Name and No.
Well X Well Other		i
		NBZ 4D 30 8 24
Name of Operator		9. API Well No.
QUESTAR EXPLORATION & PRODUCTION C		43-047-37229
Address and Telephone No.	Contact: Dahn.Caldwell@questar.com	10. Field and Pool, or Exploratory Area
11002 EAST 17500 SOUTH - VERNAL, UT 840	978 435-781-4342 Fax 435-781-4357	
Location of Well (Footage, Sec., T., R., M., or Survey Description)		UNDESIGNATED
859' FNL, 674' FWL, NWNW (LOT 1)	, SEC 30-T8S-R24E	11. County or Parish, State
		UINTAH
CHECK APPROPRIATE F	BOX(s) TO INDICATE NATURE OF NOTICE, RI	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	TION
Notice of Intent	Abandonment	Change of Plans
Notice of Intent		
	Recompletion	New Construction
	Plugging Back	Non-Routine Fracturing
X Subsequent Report	Fingging Back	
	Casing Repair	Water Shut-Off
		Conversion to Injection
Final Abandonment Notice	Altering Casing	Conversion to injection
	Y Other SPUD	Dispose Water
	Α	(Note) Report results of multiple completion on We
		Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all pertine	ent details, and give pertinent dates, including estimated date of starting any proposed to	work. If well is directionally drilled,
give subsurface locations and measured and true vertical depths for al	all markers and zones pertinent to this work)	
give subsurface locations and measured and true vertical depths for al	ent details, and give pertinent dates, including estimated date of starting any proposed will markers and zones pertinent to this work)  nductor hole. Set 40° of 14° conductor pipe. Cr	
give subsurface locations and measured and true vertical depths for al	all markers and zones pertinent to this work)	
give subsurface locations and measured and true vertical depths for al	all markers and zones pertinent to this work)	
give subsurface locations and measured and true vertical depths for al	all markers and zones pertinent to this work)	
give subsurface locations and measured and true vertical depths for al	all markers and zones pertinent to this work)	
give subsurface locations and measured and true vertical depths for al	all markers and zones pertinent to this work)	
give subsurface locations and measured and true vertical depths for al	nductor hole. Set 40' of 14" conductor pipe. Cr	ntd w/ Ready Mix.
give subsurface locations and measured and true vertical depths for al	nductor hole. Set 40' of 14" conductor pipe. Cr	
give subsurface locations and measured and true vertical depths for al	nductor hole. Set 40' of 14" conductor pipe. Cr	ntd w/ Ready Mix.
give subsurface locations and measured and true vertical depths for al	nductor hole. Set 40' of 14" conductor pipe. Cr	ntd w/ Ready Mix.
give subsurface locations and measured and true vertical depths for al	nductor hole. Set 40' of 14" conductor pipe. Cr	CEIVED N 1 8 2008
give subsurface locations and measured and true vertical depths for all On 1/14/08 – Drilled 40° of 17-1/2" cor	nductor hole. Set 40' of 14" conductor pipe. Cr	ntd w/ Ready Mix.
give subsurface locations and measured and true vertical depths for al	nductor hole. Set 40' of 14" conductor pipe. Cr	CEIVED N 1 8 2008
give subsurface locations and measured and true vertical depths for all On 1/14/08 – Drilled 40° of 17-1/2" cor 3 - BLM, 2- Utah OG&M, 1 – Denver, 1 – file W	nductor hole. Set 40' of 14" conductor pipe. Cr	CEIVED N 1 8 2008
give subsurface locations and measured and true vertical depths for all On 1/14/08 – Drilled 40° of 17-1/2" cor 3 - BLM, 2- Utah OG&M, 1 – Denver, 1 – file W  I hereby certify that the foregoing is true and correct.	nductor hole. Set 40' of 14" conductor pipe. Cr	CEIVED N 1 8 2008 DIL, GAS & MINING
give subsurface locations and measured and true vertical depths for all On 1/14/08 – Drilled 40° of 17-1/2" cor 3 - BLM, 2- Utah OG&M, 1 – Denver, 1 – file W  I hereby certify that the foregoing is true and correct.	nductor hole. Set 40' of 14" conductor pipe. Cr	CEIVED N 1 8 2008 DIL, GAS & MINING
On 1/14/08 – Drilled 40° of 17-1/2" cor  3 - BLM, 2- Utah OG&M, 1 – Denver, 1 – file W  I hereby certify that the foregoing is true and correct.  Signed Dahn F. Caldwell	nductor hole. Set 40' of 14" conductor pipe. Cr	CEIVED N 1 8 2008 DIL, GAS & MINING
On 1/14/08 – Drilled 40° of 17-1/2" cor  3 - BLM, 2- Utah OG&M, 1 – Denver, 1 – file W  I hereby certify that the foregoing is true and correct.  Signed Dahn F. Caldwell  his space for Federal or State office use)	nductor hole. Set 40' of 14" conductor pipe. Cr	CEIVED N 1 8 2008 DIL, GAS & MINING
On 1/14/08 – Drilled 40° of 17-1/2" cor  3 - BLM, 2- Utah OG&M, 1 – Denver, 1 – file W  I hereby certify that the foregoing is true and correct.  Signed Dahn F. Caldwell	nductor hole. Set 40' of 14" conductor pipe. Cr  RE  JA  Office Administrator II	CEIVED N 1 8 2008 DIL, GAS & MINING  Date 1/17/08

OPERATOR: Questar Exploration & Production Co.

ADDRESS:

11002 East 17500 South

**ENTITY ACTION FORM - FORM 6** 

Vernal, Utah 84078 (435)781-4342

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
A	99999	16630	43-047-37229	NBZ 4D 30 8 24	NWNW (LOT 1)	30	88	24E	Uintah	1/14/08	1/24/08
WELL 1	COMMEN	rs: MRS	SN							COM	FIDENTIAL
WELL 2	COMMEN	rs:									<u>ల</u>
									· · · · · · · · · · · · · · · · · · ·		S WINNER
WELL 3	COMMEN	rs:	<del> </del>			<u> </u>	<del></del>	<u></u>			PECEIVED JAN 18 2008 DV. OF DIL, GAS & MINING
											ar - u
WELL 4	COMMEN	rs:									Ö
WELL 5	COMMEN	rs:									
	A - Establis B - Add nev C - Re-assi	h new entity for v well to existin gn well from or	s on back of form) r new well (single v g entity (group or u ne existing entity to ne existing entity to	well only) unit well) another existing entity			<del>,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, </del>	······	Si	Down T	2 Odwell
		explain in comn		. a non-only					<u>O1</u>	ffice Administrator I Title	<u>1/17/08</u> Date

Phone No. (435)781-4342

(3/89)

NOTE: Use COMMENT section to explain why each Action Code was selected

## NOTICE OF LATE REPORTING DRILLING & COMPLETION INFORMATION

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - · A copy of electric and radioactivity logs, if run
  - · A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - · A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for  Operator: QUESTAR EXPLORATION & PRODUCTION CO Today's Date: 06/27/2008  Well: 43 047 37229 API Number: Drilling Commence				
Well: 43 047 37229 API Number: Drilling Commonos	As of the mailing of this notice, the division	has not recei	ved the requ	ired reports for
Well: 43 047 37229 API Number: Drilling Commence	Operator: QUESTAR EXPLORATION & PRODU	ICTION CO	Today's	Date:06/27/2008
NBZ 4D-30-8-24 85 24E 30	NBZ 4D-30-8-24	API	Number:	Drilling Commenced:

✓ List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

P.O. Box 145801

Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260

cc: Well File Compliance File

## NOTICE OF LATE REPORTING DRILLING & COMPLETION INFORMATION

#### **ATTACHMENT**

Operator: QUESTAR EXPLORATION & PRODUCTION CO Today's Date: 06/27/2008

Well:	API Number:	Drilling Commenced:
TU 3-35-7-21	4304738995	11/06/2007
WV 11AD-14-8-21	4304738049	11/17/2007
NBE 8BD-26-9-23	4304739351	12/27/2007
NBE 10CD-17-9-23	4304739349	01/09/2008
CWU 16D-32-8-24	4304737278	01/10/2008
RWS 8D-5-9-24	4304737307	01/11/2008
RWS 14D-5-9-24	4304737310	01/11/2008
NBZ 11D-29-8-27	4304737240	01/13/2008
NBZ 5D-29-8-24	4304737241	01/13/2008
NBZ 4D-30-8-24	4304737229	01/14/2008
NBZ 12D-30-8-24	4304737233	01/14/2008
SCS 10C-16-15-19	4304739683	01/15/2008
WRU EIH 4AD-25-8-22	4304738636	01/21/2008
RW 04-25B	4304736982	02/05/2008
NBZ 15ML-29-8-24	4304737246	02/06/2008
RWS 16ML-5-9-24	4304737311	02/06/2008
NBZ 10ML-30-8-24	4304737232	02/07/2008
NBZ 14ML-30-8-24	4304737234	02/07/2008
FR 13P-20-14-20	4304739226	02/16/2008



### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND MI	NING		5. LEASE DE	SIGNATION AND SERIAL NUMBER:
SUNDR	Y NOTICES AND REPORTS	S ON WEL	LS	6. IF INDIAN, N/A	ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill drill horizontal	new wells, significantly deepen existing wells below cur laterals. Use APPLICATION FOR PERMIT TO DRILL f	h, reenter plugged wells, or to ls.		AGREEMENT NAME: LLEY UNIT #UTU-81308X	
1. TYPE OF WELL OIL WELL		8. WELL NAM NBZ 4D	ME and NUMBER: -30-8-24		
2. NAME OF OPERATOR:				9. API NUMBI	
QUESTAR EXPLORATION	ON & PRODUCTION CO.			4304737	
3. ADDRESS OF OPERATOR: 11002 E. 17500 S.	TY VERNAL STATE UT ZIP	84078	PHONE NUMBER: (435) 781-4301	WILDC	ID POOL, OR WILDCAT:  AT
4. LOCATION OF WELL	ENU 674' ÉMU LOT 1				IINITALI
FOOTAGES AT SURFACE: 859' F	FNL 674' FWL, LOT 1			COUNTY: L	JINTAH
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN: NWNW 30 8S 2	.4E		STATE:	UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPO	RT, OR O	THER DATA
TYPE OF SUBMISSION		T\	PE OF ACTION		
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPE	ERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDE	TRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONS	TRUCTION	темя	PORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBI	NG REPAIR
	CHANGE TUBING	PLUG AND	ABANDON	VENT	FOR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK		WAT	ER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTIO	ON (START/RESUME)	☐ WAT	ER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATI	ION OF WELL SITE	✓ отне	ER: MONTHLY
	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION		STATUS REPORT
	OMPLETED OPERATIONS. Clearly show all poduction Company set conductor				s future drilling schedule.
NAME (PLEASE PRINT) Laura Bil	İs	TITL	E Associate Regula	atory Affair	rs Analyst
Ann	en Bills		- <del>- 8/12/2008</del>		

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#### STATE OF UTAH

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	4.	表情	4		4.7	(10)	į Z	9			

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301				
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X				
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: NBZ 4D-30-8-24				
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.	9. API NUMBER:				
3. ADDRESS OF OPERATOR: PHONE NUMBER:	4304737229  10. FIELD AND POOL, OR WILDCAT:				
11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 (435) 781-4301	WILDCAT				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' FNL 674' FWL, LOT 1	COUNTY: UINTAH				
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 30 8S 24E	STATE: UTAH				
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION					
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION				
(Submit in Duplicate)  ALTER CASING  FRACTURE TREAT	SIDETRACK TO REPAIR WELL				
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON				
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR				
CHANGE TUBING PLUG AND ABANDON  SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	VENT OR FLARE				
(Submit Original Form Only)	WATER CHUT OFF				
Date of work completion:  CHANGE WELL STATUS  PRODUCTION (START/RESUME)  COMMINGLE PRODUCING FORMATIONS  RECLAMATION OF WELL SITE	WATER SHUT-OFF				
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	✓ OTHER: MONTHLY  STATUS REPORT				
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Questar Exploration & Production Company set conductor on 01/14/2008. This location is on Questar's future drilling schedule.					
NAME (PLEASE PRINT) Laura Bills TITLE Associate Regula	atory Affairs Analyst				
SIGNATURE					

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#### STATE OF UTAH

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DIVISION OF OIL, GAS AND MINING			1	SE DESIGNATION AND SERIAL NUMBER: J-77301	
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF IN	NDIAN, ALLOTTEE OR TRIBE NAME:	
drill horizontal late	v wells, significantly deepen existing wells below cur rals. Use APPLICATION FOR PERMIT TO DRILL 1	rrent bottom-hole depti form for such proposal	n, reenter plugged wells, or to s.		T OF CA AGREEMENT NAME: S VALLEY UNIT #UTU-81308X
1. TYPE OF WELL OIL WELL	GAS WELL 🚺 OTHER_			NBZ	LL NAME and NUMBER: Z 4D-30-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION	& PRODUCTION CO.			430	NUMBER: 4737229
	VERNAL STATE UT ZIP	,84078	PHONE NUMBER: (435) 781-4301		ELD AND POOL, OR WILDCAT:  LDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' FN	L 674' FWL, LOT 1			COUNT	ry: <b>UINTAH</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE	E, MERIDIAN: NWNW 30 8S 2	24E		STATE	: UTAH
11. CHECK APPRO	OPRIATE BOXES TO INDICAT	TE NATURE (	OF NOTICE, REPO	RT, O	R OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE  ALTER CASING	DEEPEN FRACTURE	TREAT		REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONST			TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE		TUBING REPAIR
	CHANGE TUBING	PLUG AND A	BANDON		VENT OR FLARE
✓ SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK			WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTIO	N (START/RESUME)		WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATIO	ON OF WELL SITE	✓	OTATUS DEPORT
	CONVERT WELL TYPE	RECOMPLET	TE - DIFFERENT FORMATION		STATUS REPORT
	IPLETED OPERATIONS. Clearly show all reluction Company set conductor				star's future drilling schedule.
NAME (PLEASE PRINT) Laura Bills		TITLE	Associate Regula	atory A	Affairs Analyst
SIGNATURE DUM	a Gille	DATE	10/8/2008	<u>.</u>	

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND M	INING		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.				6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  N/A  7. UNIT OF CA AGREEMENT NAME:  BIG VALLEY UNIT #UTU-81308X	
2. NAME OF OPERATOR: QUESTAR EXPLORATION	ON & PRODUCTION CO.			9. API NUMBER: 4304737229	
3. ADDRESS OF OPERATOR: 11002 E. 17500 S.	TY VERNAL STATE UT ZII		NE NUMBER: 35) 781-4301	10. FIELD AND POOL, OR WILDCAT: WILDCAT	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' I QTR/QTR, SECTION, TOWNSHIP, RA		24E		COUNTY: UINTAH STATE: UTAH	
11. CHECK APP	ROPRIATE BOXES TO INDICA	TE NATURE OF I	NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE (	OF ACTION		
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	ACIDIZE  ALTER CASING  CASING REPAIR  CHANGE TO PREVIOUS PLANS  CHANGE TUBING  CHANGE WELL NAME  CHANGE WELL STATUS  COMMINGLE PRODUCING FORMATIONS  CONVERT WELL TYPE  COMPLETED OPERATIONS. Clearly show all	RECOMPLETE - D	TION  IGE  DON  ART/RESUME)  F WELL SITE  IFFERENT FORMATION	REPERFORATE CURRENT FORMATION  SIDETRACK TO REPAIR WELL  TEMPORARILY ABANDON  TUBING REPAIR  VENT OR FLARE  WATER DISPOSAL  WATER SHUT-OFF  TOTHER: MONTHLY  STATUS REPORT	
				n Questar's future drilling schedule.	
				RECEIVED	
				NOV 0 4 2008	
				DIV. OF OIL, GAS & MINING	
NAME (PLEASE PRINT) Laura Bil	<b> S</b>	TITLE A	\ssociate Regula	tory Affairs Analyst	
SIGNATURE /	us Bills	DATE 1	1/3/2008		

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#### **STATE OF UTAH**

DEPARTMENT OF NATURAL RESOURCES

ם	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A		
Do not use this form for proposals to drill new drill horizontal late	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X		
1. TYPE OF WELL OIL WELL [	GAS WELL 🗹 OTHER _		8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR:  QUESTAR EXPLORATION	I & PRODUCTION CO.		9. API NUMBER: 4304737229
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY	VERNAL STATE UT ZIP	84078 PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' FN		•	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANG	E, MERIDIAN: NWNW 30 8S 2	4E	STATE: UTAH
11. CHECK APPR	OPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
·	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion.	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER: MONTHLY
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT
		ertinent details including dates, depths, volume on 01/14/2008. This location is or	n Questar's future drilling schedule.
NAME (PLEASE PRINT) Laura Bills		TITLE Associate Regula	tory Affairs Analyst
SIGNATURE TOUR	u Bills	DATE 12/2/2008	
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DIV. OF OIL, GAS & MINING (See Instructions on Reverse Side)

#### STATE OF UTAH

DIVISION OF OIL, GAS AND MINING			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
drill horizontal la	ew wells, significantly deepen existing wells below curre terals. Use APPLICATION FOR PERMIT TO DRILL for	ent bottom-hole depth, reenter plugged rm for such proposals.	BIG VALLET UNIT #UTU-61306A
1. TYPE OF WELL OIL WELL	GAS WELL OTHER		8. WELL NAME and NUMBER:  NBZ 4D-30-8-24
2. NAME OF OPERATOR:  QUESTAR EXPLORATIO	N & PRODUCTION CO.		9. API NUMBER: 4304737229
3. ADDRESS OF OPERATOR: 11002 E. 17500 S.	, VERNAL STATE UT ZIP	34078 PHONE NUMBER (435) 781-	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' F	NL 674' FWL, LOT 1		соunty: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN: NWNW 30 8S 24	łE	STATE: UTAH
11. CHECK APPR	ROPRIATE BOXES TO INDICATI	E NATURE OF NOTICE	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	ON
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	☐ NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
OURSEQUENT RESORT	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUM	· <u></u>
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITI	OTATUO DEDODT
<del></del>	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT I	
	MPLETED OPERATIONS. Clearly show all pe		epths, volumes, etc. ation is on Questar's future drilling schedule.
NAME (PLEASE PRINT) Laura Bills		Associat	te Regulatory Affairs Analyst
SIGNATURE NUMBER	Bills	DATE 1/5/2009	9

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FORM 9

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  1. TYPE OF WELL  OIL WELL  GAS WELL  OTHER  2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.  3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL  STATE  TO 1  STATE  PHONE NUMBER: (435) 781-4301  4. LOCATION OF WELL  FOOTAGES AT SURFACE: 859' FNL 674' FWL.  LOT 1				OTU 6. IF INE N/A 7. UNIT BIG 8. WELL NBZ 9. API N 4304 10. FIEL WIL	E DESIGNATION AND SERIAL NUMBER: -77301 DIAN, ALLOTTEE OR TRIBE NAME: OF CA AGREEMENT NAME: VALLEY UNIT #UTU-81308X . NAME and NUMBER: 4D-30-8-24 IUMBER: 1737229 .D AND POOL, OR WILDCAT: DCAT
FOOTAGES AT SURFACE: 859' F1		24E		STATE:	UTAH
11. CHECK APPR	ROPRIATE BOXES TO INDICAT	TE NATURE O	F NOTICE, REPOR	RT, OF	R OTHER DATA
TYPE OF SUBMISSION		TYF	PE OF ACTION		
NOTICE OF INTENT	ACIDIZE	DEEPEN			REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TE	REAT		SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTR	RUCTION		TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR C	CHANGE		TUBING REPAIR
	CHANGE TUBING	PLUG AND AB	BANDON	$\overline{\Box}$	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK			WATER DISPOSAL
(Submit Original Form Only)	I <u> </u>	=	LOTADEDUNE	믐	
Date of work completion:			(START/RESUME)		WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATIO	N OF WELL SITE	1	OTHER: MONTHLY
	CONVERT WELL TYPE	RECOMPLETE	E - DIFFERENT FORMATION		STATUS REPORT
	MPLETED OPERATIONS. Clearly show all p				star's future drilling schedule.
NAME (PLEASE PRINT) Laura Bills			Associate Regula	tory A	ffairs Analyst
NAME (FEEAGLAMM)	un RiM	TITLE	2/2/2009		
SIGNATURE // / / / / / / / / / / / / / / / / /	an results	DATE			

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#### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES	
DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.	9. API NUMBER: 4304737229
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: WILDCAT
4. LOCATION OF WELL	1 UNITAL
FOOTAGES AT SURFACE: 859' FNL 674' FWL, LOT 1	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 30 8S 24E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	☐ WATER DISPOSAL
(Submit Original Form Only)  CHANGE WELL STATUS  PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ OTHER: MONTHLY STATUS REPORT
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	STATOS REPORT
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volu	mes, etc.
Questar Exploration & Production Company set conductor on 01/14/2008. This location is	on Questar's future drilling schedule.
NAME (PLEASE PRINT) Laura Bills Associate Regu	llatory Affairs Analyst
D:10	
SIGNATURE	

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(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINITED TO THE DIV. OF OIL, GAS & MINITED TO THE DIV. OF OIL, GAS & MINITED TO THE DIV. OF OIL, GAS & MINITED TO THE DIV. OF OIL, GAS & MINITED TO THE DIV. OF OIL, GAS & MINITED TO THE DIV. OF OIL, GAS & MINITED TO THE DIV.

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#### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

MILIDEN	5. USAST DESIGNATION AND S	FOR
UUINI IULI'	5, ILLAST DESIGNATION AND S	ERIAL NUMBER:

FORM 9

301 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS N/A 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. **BIG VALLEY UNIT #UTU-81308X** 8. WELL NAME and NUMBER: 1. TYPE OF WELL OIL WELL GAS WELL | OTHER NBZ 4D-30-8-24 2. NAME OF OPERATOR: 9. API NUMBER: 4304737229 QUESTAR EXPLORATION & PRODUCTION CO 10. FIELD AND POOL, OR WILDCAT: 3. ADDRESS OF OPERATOR: PHONE NUMBER: **CITY VERNAL** STATE UT ZIP 84078 (435) 781-4301 WILDCAT 11002 E. 17500 S. 4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' FNL 674' FWL, LOT 1 COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 30 24E STATE: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION **ACIDIZE** DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT FRACTURE TREAT SIDETRACK TO REPAIR WELL (Submit in Duplicate) ALTER CASING Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON OPERATOR CHANGE TUBING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT WATER DISPOSAL PLUG BACK CHANGE WELL NAME (Submit Original Form Only) PRODUCTION (START/RESUME) WATER SHUT-OFF CHANGE WELL STATUS Date of work completion: RECLAMATION OF WELL SITE OTHER: MONTHLY COMMINGLE PRODUCING FORMATIONS STATUS REPORT CONVERT WELL TYPE **RECOMPLETE - DIFFERENT FORMATION** DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company set conductor on 01/14/2008. This location is on Questar's future drilling schedule. Laura Bills Associate Regulatory Affairs Analyst NAME (PLEASE PRINT) TITLE 4/2/2009 SIGNATURE DATE RECEIVED

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# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINUTE TO TAX TO THE PROPERTY OF THE PR

				UTU-77301
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  N/A	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X	
1. TYPE OF WELL OIL WELL	GAS WELL 🗹 OTHER_			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR:  QUESTAR EXPLORATION & I	PRODUCTION CO.			9. API NUMBER: 4304737229
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VE		84078	PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: WILDCAT
4. LOCATION OF WELL  FOOTAGES AT SURFACE: 859' FNL 6  QTR/QTR, SECTION, TOWNSHIP, RANGE, ME	74' FWL, LOT 1	4E		COUNTY: UINTAH  STATE:  UTAH
	DIATE BOYES TO INDICAT	C NATURE A	OF NOTICE DEPO	
TYPE OF SUBMISSION	RIATE BOXES TO INDICAT		YPE OF ACTION	RI, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	ACIDIZE  ALTER CASING  CASING REPAIR  CHANGE TO PREVIOUS PLANS  CHANGE TUBING  CHANGE WELL NAME  CHANGE WELL STATUS  COMMINGLE PRODUCING FORMATIONS  CONVERT WELL TYPE	DEEPEN FRACTURE NEW CONS' OPERATOR PLUG AND A PLUG BACK PRODUCTIO RECLAMATI	TREAT TRUCTION CHANGE ABANDON	REPERFORATE CURRENT FORMATION  SIDETRACK TO REPAIR WELL  TEMPORARILY ABANDON  TUBING REPAIR  VENT OR FLARE  WATER DISPOSAL  WATER SHUT-OFF  OTHER: MONTHLY  STATUS REPORT
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Questar Exploration & Production Company set conductor on 01/14/2008. This location is on Questar's future drilling schedule.				
NAME (PLEASE PRINT) Laura Bills		TITLI	Associate Regula	tory Affairs Analyst
SIGNATURE TRUMP	Bills	DATE	5/4/2009	

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MAY 07 2009

DIV. OF OIL, GAS & MINING

# STATE OF UTAN CONTROL DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MIN OF CONTROL OF CO

	DIVISION OF OIL, CAS AND MINING		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301					
SUNDRY	NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for proposals to drill r	Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.							
TYPE OF WELL     OIL WELL	8. WELL NAME and NUMBER: NBZ 4D-30-8-24							
2. NAME OF OPERATOR: QUESTAR EXPLORATION	N & PRODUCTION CO		9. API NUMBER: 4304737229					
3. ADDRESS OF OPERATOR:	Y VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: WILDCAT					
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' FNL 674' FWL, LOT 1 COUNTY: UINTAH								
QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN: NWNW 30 8S 24E		STATE: UTAH					
11. CHECK APP	ROPRIATE BOXES TO INDICATE NA		RT, OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION						
NOTICE OF INTENT		DEEPEN	REPERFORATE CURRENT FORMATION					
(Submit in Duplicate)		RACTURE TREAT	SIDETRACK TO REPAIR WELL					
Approximate date work will start:		IEW CONSTRUCTION	TEMPORARILY ABANDON					
<del></del>		PPERATOR CHANGE	TUBING REPAIR					
SUBSEQUENT REPORT		PLUG AND ABANDON	VENT OR FLARE					
✓ SUBSEQUENT REPORT (Submit Original Form Only)		PLUG BACK	WATER DISPOSAL					
Date of work completion:		PRODUCTION (START/RESUME) RECLAMATION OF WELL SITE	WATER SHUT-OFF					
	✓ OTHER: MONTHLY  STATUS REPORT							
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	31A103 REPORT					
	OMPLETED OPERATIONS. Clearly show all pertinent oduction Company set conductor on 01							
NAME (PLEASE PRINT) Laura Bill	S	Associate Regula	atory Affairs Analyst					
SIGNATURE <u>NAU</u>	na Bills	6/4/2009						

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#### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING



FORM 9

DIVIDION OF CIE, CARDANIA	UTU-77301
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR:	9. API NUMBER:
QUESTAR EXPLORATION & PRODUCTION CO.	4304737229
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078  PHONE NUMBER: (435) 781-4331	10. FIELD AND POOL, OR WILDCAT: BIG VALLEY
FOOTAGES AT SURFACE: 859' FNL 674' FWL, LOT 1	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 30 8S 24E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)  ALTER CASING  FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)  CHANGE WELL STATUS  PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:  COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER: MONTHLY
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT
Questar Exploration & Production Company set conductor on 01/14/2008. This location is of	n Questar's future drilling schedule.
NAME (PLEASE PRINT) JAN NELSON TITLE Regulatory Affair:	s
SIGNATURE DATE 7/1/2009	
(This space for State use only)	RECEIVED

JUL 0 6 2009

STATE OF UTAH			FORM 9		
	DIVISION OF OIL, GAS, AND M		3	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
SUND	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
	sals to drill new wells, significantly deepe ugged wells, or to drill horizontal laterals.			7.UNIT OF CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 4D-30-8-24	
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO			9. API NUMBER: 43047372290000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78.		PHONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL QTR/QTR, SECTION, TOWNSHI				COUNTY: UINTAH  STATE:	
	0 Township: 08.0S Range: 24.0E Meridia	n: S		UTAH	
CHE	CK APPROPRIATE BOXES TO INDICA	ATE NA	ATURE OF NOTICE, REPORT	, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION		
Questar Exploration	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION OMPLETED OPERATIONS. Clearly show all parts of the parts of	F F S S S S S S S S S S S S S S S S S S	uctor on 01/14/2008. g schedule.	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APPLEMENTATION OTHER: Monthly Status Report  volumes, etc.  Accepted by the Utah Division of il, Gas and Mining RECARDS ONLY	
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	R	<b>TITLE</b> Permit Agent		
SIGNATURE N/A			<b>DATE</b> 8/5/2009		

STATE OF UTAH					FORM 9		
	DIVISION OF OIL, GAS, AND M		3	5.LEAS	E DESIGNATION AND SERIAL NUMBER: 77301		
	SUNDRY NOTICES AND REPORTS ON WELLS						
Do not use this form for proposition not use this form for such proposals.	sals to drill new wells, significantly deepo gged wells, or to drill horizontal laterals	en exist . Use Al	ing wells below current PPLICATION FOR PERMIT TO		or <b>ca agreement name:</b> Alley		
1. TYPE OF WELL Gas Well					. <b>L NAME and NUMBER:</b> 4D-30-8-24		
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				NUMBER: 7372290000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver	rnal, UT, 84078 435 78		HONE NUMBER: Ext	1 -	<b>.D and POOL or WILDCAT:</b> 'ALLEY		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL QTR/QTR, SECTION, TOWNSHI				UINTA STATE:	AH :		
Qtr/Qtr: NWNW Section: 30	O Township: 08.0S Range: 24.0E Meridia	in: S		UTAH			
	CK APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPORT,	OR OT	HER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION				
I .			August, 2009. Vi	volumes, Accep Utah il, Gas	change well name convert well type new construction plug back recomplete different formation temporary abandon water disposal app extension ner: etc.  oted by the Division of s and Mining ECORD ONLY		
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBE</b> 435 781-4331	ER	<b>TITLE</b> Permit Agent				
SIGNATURE N/A			<b>DATE</b> 9/1/2009				

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES			FORM 9	
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301			
	RY NOTICES AND REPORT			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals			7.UNIT OF CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO			9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78	P 31-4362	HONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN:			COUNTY: UINTAH
	0 Township: 08.0S Range: 24.0E Meridia	an: S		STATE: UTAH
CHE	CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPORT,	, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	☐ ACIDIZE		ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN		FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE		PLUG AND ABANDON	PLUG BACK
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud.	REPERFORATE CURRENT FORMATION	□ s	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	U TUBING REPAIR	□ <b>'</b>	VENT OR FLARE	WATER DISPOSAL
Report Date: 10/8/2009	☐ WATER SHUTOFF	∐ s	SI TA STATUS EXTENSION	APD EXTENSION
10/8/2009	WILDCAT WELL DETERMINATION		OTHER	OTHER:
l .	ompleted operations. Clearly show all I n this well during the month		eptember 2009.	
				Accepted by the
				Utah Division of il, Gas and Mining
				•
			гог	R RECORD ONLY
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMB</b> 435 781-4331	ER	<b>TITLE</b> Permit Agent	
SIGNATURE N/A			<b>DATE</b> 10/8/2009	

STATE OF UTAH				FORM 9		
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND M			<b>5.LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-77301		
SUND		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
	sals to drill new wells, significantly deepo ugged wells, or to drill horizontal laterals			7.UNIT or CA AGREEMENT NAME: BIG VALLEY		
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBZ 4D-30-8-24					
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO			9. API NUMBER: 43047372290000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78	PHONE NUME 1-4362 Ext	ER:	9. FIELD and POOL or WILDCAT: BIG VALLEY		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL				COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWNW Section: 30	tp, range, meridian: 0 Township: 08.0S Range: 24.0E Meridia	in: S		STATE: UTAH		
11. CHE	CK APPROPRIATE BOXES TO INDIC	ATE NATURE OF	NOTICE, REPORT, (	OR OTHER DATA		
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION			
	☐ ACIDIZE	ALTER CASING		CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBIN	G	CHANGE WELL NAME		
SUBSEQUENT REPORT	CHANGE WELL STATUS		ODUCING FORMATIONS	CONVERT WELL TYPE		
Date of Work Completion:	│	FRACTURE TRE		☐ NEW CONSTRUCTION		
	OPERATOR CHANGE	☐ PLUG AND ABA		☐ PLUG BACK		
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	☐ RECLAMATION		☐ RECOMPLETE DIFFERENT FORMATION		
	REPERFORATE CURRENT FORMATION	SIDETRACK TO		☐ TEMPORARY ABANDON		
✓ DRILLING REPORT	U TUBING REPAIR			☐ WATER DISPOSAL ☐ APD EXTENSION		
Report Date: 10/31/2009	☐ WATER SHUTOFF	☐ SI TA STATUS E	XTENSION	1		
.,.,	☐ WILDCAT WELL DETERMINATION	OTHER		OTHER:		
l .	OMPLETED OPERATIONS. Clearly show all post on this well during the mont		2009. A U Oil,	ccepted by the Itah Division of Gas and Mining RECORD ONLY		
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBI</b> 435 781-4331	TITLE Permit Ag	ent			
SIGNATURE N/A		<b>DATE</b> 11/2/2009	)			

STATE OF UTAH				FORM 9		
	DIVISION OF OIL, GAS, AND M		3	<b>5.LEASI</b> UTU-7	E DESIGNATION AND SERIAL NUMBER: 7301	
	SUNDRY NOTICES AND REPORTS ON WELLS					
Do not use this form for propo- bottom-hole depth, reenter plu DRILL form for such proposals	sals to drill new wells, significantly deepo ugged wells, or to drill horizontal laterals	en exist . Use Al	ing wells below current PPLICATION FOR PERMIT TO	7.UNIT BIG V	or CA AGREEMENT NAME: ALLEY	
1. TYPE OF WELL Gas Well					L NAME and NUMBER: D-30-8-24	
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				NUMBER: 372290000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78		PHONE NUMBER: Ext	9. FIELI BIG V	D and POOL or WILDCAT: ALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL QTR/QTR, SECTION, TOWNSHI				COUNTY UINTA STATE:	Н	
	0 Township: 08.0S Range: 24.0E Meridia	ın: S		UTAH		
CHE	CK APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPORT,	OR OTH	HER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all pon this well during the month		ovember 2009.	Accep Utah I	'	
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	R	<b>TITLE</b> Permit Agent			
SIGNATURE N/A			<b>DATE</b> 12/1/2009			

STATE OF UTAH			FORM 9		
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND M		3	5.LEAS UTU-7	E DESIGNATION AND SERIAL NUMBER: 77301
	SUNDRY NOTICES AND REPORTS ON WELLS				
Do not use this form for propo- bottom-hole depth, reenter plu DRILL form for such proposals	sals to drill new wells, significantly deepe ugged wells, or to drill horizontal laterals.	n exist Use Al	ing wells below current PPLICATION FOR PERMIT TO		or CA AGREEMENT NAME: ALLEY
1. TYPE OF WELL Gas Well					L NAME and NUMBER: D-30-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				NUMBER: 7372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 781		PHONE NUMBER: Ext	1 -	<b>D</b> and <b>POOL</b> or <b>WILDCAT</b> : ALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL QTR/QTR, SECTION, TOWNSHI				UINTA	AH
	0 Township: 08.0S Range: 24.0E Meridia	n: S 		UTAH	
CHE	CK APPROPRIATE BOXES TO INDICA	ATE NA	ATURE OF NOTICE, REPORT,	OR OT	HER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION OMPLETED OPERATIONS. Clearly show all pointhis well during the month		ecember 2009. , Oi	olumes, Accep Utah I, Gas	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION HER: etc.  Pted by the Division of and Mining ECORDO ALLY
NAME (PLEASE PRINT)	PHONE NUMBE	R	TITLE		
Jan Nelson  SIGNATURE	435 781-4331		Permit Agent  DATE 1/4/2010		
N/A			1/4/2010		

DIVISION OF OIL, GAS, AND MINING  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  1. TYPE OF WELL Gas Well  2. NAME OF OPERATOR:  9. API NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  1. TYPE OF WELL Gas Well  2. NAME OF OPERATOR:  9. API NUMBER:
bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  1. TYPE OF WELL Gas Well  2. NAME OF OPERATOR:  7.UNIT or CA AGREEMENT NAME: BIG VALLEY  8. WELL NAME and NUMBER: NBZ 4D-30-8-24  9. API NUMBER:
Gas Well NBZ 4D-30-8-24  2. NAME OF OPERATOR: 9. API NUMBER:
QUESTAR EXPLORATION & PRODUCTION CO 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, UT, 84078 PHONE NUMBER: 435 781-4362 Ext 9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE:  0859 FNL 0674 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  STATE:
Qtr/Qtr: NWNW Section: 30 Township: 08.0S Range: 24.0E Meridian: S  STATE:  UTAH
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION
☐ ACIDIZE ☐ ALTER CASING ☐ CASING REPAIR
ONTICE OF INTENT Approximate date work will start:  CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME
SUBSEQUENT REPORT SPACE STATES COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE  SUBSEQUENT REPORT SPACE SPA
Date of Work Completion:
☐ OPERATOR CHANGE ☐ PLUG AND ABANDON ☐ PLUG BACK ☐ PRODUCTION START OR RESUME ☐ RECLAMATION OF WELL SITE ☐ RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:  RECLAMATION OF WELL SITE RECCAMATION  RECLAMATION OF WELL SITE RECOMPLETE DIFFERENT FORMATION  SIDETRACK TO REPAIR WELL  TEMPORARY ABANDON
☐ TUBING REPAIR ☐ VENT OR FLARE ☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: SI TA STATUS EXTENSION APD EXTENSION
1/31/2010
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
No activity on this well during the month of January 2010.  Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
1 columy 01, 2010
NAME (PLEASE PRINT) Jan Nelson  435 781-4331  PHONE NUMBER Permit Agent
SIGNATURE         DATE           N/A         2/1/2010

STATE OF UTAH					FORM 9		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING					E DESIGNATION AND SERIAL NUMBER: 7301		
SUND	6. IF II	NDIAN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for propo- bottom-hole depth, reenter plu DRILL form for such proposals	sals to drill new wells, significantly deepe igged wells, or to drill horizontal laterals.	en exist . Use Al	ing wells below current PPLICATION FOR PERMIT TO	7.UNIT BIG V	or CA AGREEMENT NAME: ALLEY		
1. TYPE OF WELL Gas Well					L NAME and NUMBER: D-30-8-24		
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				NUMBER: '372290000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78.		HONE NUMBER: Ext	9. FIEL BIG V	<b>D and POOL or WILDCAT:</b> ALLEY		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN:			COUNT UINTA	AH		
Qtr/Qtr: NWNW Section: 30	Township: 08.0S Range: 24.0E Meridia	n: S		UTAH			
CHE	CK APPROPRIATE BOXES TO INDICA	ATE N	ATURE OF NOTICE, REPORT,	OR OT	HER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION				
	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION OMPLETED OPERATIONS. Clearly show all p		March 2010.	Accep Utah il, Gas	'		
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	R	TITLE Permit Agent				
SIGNATURE N/A	.55 / 52 / 1552		<b>DATE</b> 4/5/2010				

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES			FORM 9  5.LEASE DESIGNATION AND SERIAL NUMBER:
DIVISION OF O	UTU-77301		
SUNDRY NOTICES			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new well bottom-hole depth, reenter plugged wells, or to dr DRILL form for such proposals.			7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO			9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, UT, 84078	435 781-436	PHONE NUMBER: 2 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN	ı:		COUNTY: UINTAH
Qtr/Qtr: NWNW Section: 30 Township: 08.0S F			STATE: UTAH
CHECK APPROPRIATE	BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
☐ ACIDIZE		ALTER CASING	CASING REPAIR
NOTICE OF INTENT CHANGE TO PREV	IOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
CHANGE WELL ST	ATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
Date of Work Completion:		FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHAN	_	PLUG AND ABANDON  RECLAMATION OF WELL SITE	L PLUG BACK
SPUD REPORT Date of Spud:  Description ST	RRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ RECOMPLETE DIFFERENT FORMATION ☐ TEMPORARY ABANDON
☐ TUBING REPAIR	RENT FORMATION	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date: WATER SHUTOFF		SI TA STATUS EXTENSION	APD EXTENSION
4/30/2010	ETERMINATION	OTHER	OTHER:
12. DESCRIBE PROPOSED OR COMPLETED OPERATIO  No activity on this well			volumes, etc.
No activity on this well	during the month		Accepted by the
			Utah Division of
			l, Gas and Mining
		FOF	R RECORDONLY
			,
NAME (PLEASE PRINT) Jan Nelson 435 781-43	PHONE NUMBER 31	TITLE Permit Agent	
SIGNATURE			

STATE OF UTAH				FORM 9		
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND M		i i		LEASE DESIGNATION AND SERIAL NUMBER UTU-77301	
SUNDRY NOTICES AND REPORTS ON WELLS					S. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals				JUNIT OF CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well					8. WELL NAME and NUMBER: NBZ 4D-30-8-24	
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				D. API NUMBER: 43047372290000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve	rnal, UT, 84078 435 78	P 31-4362	PHONE NUMBER: Ext		<b>D. FIELD and POOL or WILDCAT:</b> BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL QTR/QTR, SECTION, TOWNSHI	IP. RANGE. MERIDIAN:			L	COUNTY: UINTAH	
	0 Township: 08.0S Range: 24.0E Meridia	an: S			STATE: UTAH	
11.	CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPO	ORT, O	R OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
	☐ ACIDIZE		ALTER CASING		CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING		CHANGE WELL NAME	
SUBSEQUENT REPORT	CHANGE WELL STATUS	_	COMMINGLE PRODUCING FORMATI	IONS	☐ CONVERT WELL TYPE	
Date of Work Completion:	DEEPEN		FRACTURE TREAT		<ul> <li>□ NEW CONSTRUCTION</li> <li>□ PLUG BACK</li> </ul>	
	☐ PRODUCTION START OR RESUME	_	PLUG AND ABANDON RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION	
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL		TEMPORARY ABANDON	
	TUBING REPAIR	_	VENT OR FLARE		☐ WATER DISPOSAL	
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF		SI TA STATUS EXTENSION		APD EXTENSION	
2/28/2010	☐ WILDCAT WELL DETERMINATION		OTHER		OTHER:	
l .	MPLETED OPERATIONS. Clearly show all			ths, vol	umes, etc.	
No activity	on this well during the mont	h of F	ebruary 2010.	۸۵	cepted by the	
					cah Division of	
				Oil,	Gas and Mining	
			F	OR	RECORD, ONLY	
					Warch 04, 2010	
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMB</b> 435 781-4331	ER	<b>TITLE</b> Permit Agent			
SIGNATURE N/A			<b>DATE</b> 3/3/2010			

STATE OF UTAH					FORM 9			
		<b>5.LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-77301						
	RY NOTICES AND REPORT		_	6. IF II	NDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for propo- bottom-hole depth, reenter plu DRILL form for such proposals	sals to drill new wells, significantly deepe igged wells, or to drill horizontal laterals.	en exist . Use Al	ing wells below current PPLICATION FOR PERMIT TO	7.UNIT BIG V	or CA AGREEMENT NAME: ALLEY			
1. TYPE OF WELL Gas Well					L NAME and NUMBER: D-30-8-24			
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				NUMBER: '372290000			
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78.		HONE NUMBER: Ext	9. FIEL BIG V	<b>D and POOL or WILDCAT:</b> ALLEY			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN:			COUNTY: UINTAH				
Qtr/Qtr: NWNW Section: 30	Township: 08.0S Range: 24.0E Meridia	n: S		STATE: UTAH				
CHE	CK APPROPRIATE BOXES TO INDICA	ATE N	ATURE OF NOTICE, REPORT,	OR OT	HER DATA			
TYPE OF SUBMISSION			TYPE OF ACTION					
	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION OMPLETED OPERATIONS. Clearly show all p		March 2010.	Accep Utah il, Gas	'			
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	R	TITLE Permit Agent					
SIGNATURE N/A	.55 / 52 / 1552		<b>DATE</b> 4/5/2010					

STATE OF UTAH					FORM 9			
		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301						
	RY NOTICES AND REPORT			6. IF II	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for propo- bottom-hole depth, reenter plu DRILL form for such proposals	sals to drill new wells, significantly deepe igged wells, or to drill horizontal laterals.	en exist . Use Al	ing wells below current PPLICATION FOR PERMIT TO		or <b>CA AGREEMENT NAME:</b> ALLEY			
1. TYPE OF WELL Gas Well					L NAME and NUMBER: D-30-8-24			
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				NUMBER: 7372290000			
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 303 303		HONE NUMBER: Ext	1 -	<b>D and POOL or WILDCAT:</b> ALLEY			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL QTR/QTR, SECTION, TOWNSHI				COUNT UINTA	AH			
	O Township: 08.0S Range: 24.0E Meridia	n: S		UTAH				
CHE	CK APPROPRIATE BOXES TO INDICA	ATE N	ATURE OF NOTICE, REPORT	, OR OT	HER DATA			
TYPE OF SUBMISSION			TYPE OF ACTION					
l .	□ CHANGE TO PREVIOUS PLANS     □ CHANGE WELL STATUS     □ DEEPEN     □ OPERATOR CHANGE     □ PRODUCTION START OR RESUME     □ REPERFORATE CURRENT FORMATION     □ TUBING REPAIR     □ WATER SHUTOFF     □ WILDCAT WELL DETERMINATION  OMPLETED OPERATIONS. Clearly show all party on this Well during the model.		f May 2010.	volumes, Accep Utah	oted by the Division of			
				-	s and Mining ECORDONLY			
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBE</b> 435 781-4331	R	<b>TITLE</b> Permit Agent					
SIGNATURE N/A			<b>DATE</b> 6/2/2010					

### Division of Oil, Gas and Mining

### OPERATOR CHANGE WORKSHEET

(for state use only)

ROUTING	
CDW	

Change of Operator (Well Sold)	X - Operator Name Change								
The operator of the well(s) listed below has chan			6/14/2010		,				
FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265				TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265					
Phone: 1 (303) 308-3048				Phone: 1 (303)	308-3048				
CA No.				Unit:	LLEY				
WELL NAME	SEC	TWN	N RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
SEE ATTACHED									
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was			41	FORMER		6/20/2010			
<ol> <li>(R649-8-10) Sundry or legal documentation wa</li> <li>(R649-8-10) Sundry or legal documentation wa</li> </ol>						6/28/2010			
<ol> <li>The new company was checked on the <b>Depart</b>.</li> </ol>				-		6/28/2010	•	6/24/2010	
4a. Is the new operator registered in the State of U		oi Coi		Business Number		764611-0143		6/24/2010	
5a. (R649-9-2)Waste Management Plan has been re	ceive	d on:		Requested			-		
5b. Inspections of LA PA state/fee well sites comp				n/a					
5c. Reports current for Production/Disposition & S				ok	_				
6. Federal and Indian Lease Wells: The BL					e merger, na	me change,			
or operator change for all wells listed on Federa	al or l	Indian	leases c	on:	BLM	8/16/2010	BIA	not yet	
7. Federal and Indian Units:	•	•							
The BLM or BIA has approved the successor 8. Federal and Indian Communication Ag					:	8/16/2010	•		
			•	•					
The BLM or BIA has approved the operator of 9. Underground Injection Control ("UIC"					<b>5 T</b>	N/A			
Inject, for the enhanced/secondary recovery un	الا ز it/pro	visat fo	r the xx	oproved OIC F		nsier of Author	-		
DATA ENTRY:	ni pre	ղեն 10	i uje wa	atei disposai we	m(s) nstea c	on:	6/29/2010	•	
<ol> <li>Changes entered in the Oil and Gas Database</li> </ol>	on:			6/30/2010					
2. Changes have been entered on the <b>Monthly Op</b>		or Cha	inge Sn		<del>_</del>	6/30/2010			
3. Bond information entered in RBDMS on:			-×-8• ≈p	6/30/2010	•	0/30/2010	•		
4. Fee/State wells attached to bond in RBDMS on	:			6/30/2010	- ,				
5. Injection Projects to new operator in RBDMS of	n:			6/30/2010	_				
6. Receipt of Acceptance of Drilling Procedures for		− n/a							
BOND VERIFICATION:									
1. Federal well(s) covered by Bond Number:				ESB000024					
2. Indian well(s) covered by Bond Number:				965010693	-				
3a. (R649-3-1) The NEW operator of any state/fe	e wel	l(s) list	ted cove	ered by Bond N	umber	965010695			
3b. The <b>FORMER</b> operator has requested a release	e of li	iability	from th	neir bond on:	n/a				
LEASE INTEREST OWNER NOTIFIC		_			· · · · · · · · · · · · · · · · · · ·	•			
4. (R649-2-10) The <b>NEW</b> operator of the fee wells	has b	een co	ntacted	and informed b	y a letter fr	om the Division			
of their responsibility to notify all interest owner	rs of t	his cha	inge on	•	n/a				
COMMENTS:			_					·	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND N	MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
SUNDR	Y NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
	new wells, significantly deepen existing wells below of laterals. Use APPLICATION FOR PERMIT TO DRILL	current bottom-hole depth, reenter plugged wells, or to L. form for such proposals.	7. UNIT or CA AGREEMENT NAME: See attached
1 TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:
2 NAME OF OPERATOR:	D 1 0 0 1 16	700	See attached  9. API NUMBER:
Questar Exploration and I	Production Company // 2	085	Attached
1050 17th Street, Suite 500	Denver STATE CO	PHONE NUMBER: (303) 672-6900	10. FIELD AND POOL, OR WILDCAT: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See a	ttached		COUNTY: Attached
QTR/QTR, SECTION, TOWNSHIP, RAN	NGE, MERIDIAN:		
			STATE: UTAH
11 CHECK APPI	ROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
Approximate date work will start:	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
6/14/2010	CASING REPAIR  CHANGE TO PREVIOUS PLANS	NEW CONSTRUCTION	TEMPORARILY ABANDON
0/14/2010	CHANGE TUBING	OPERATOR CHANGE	TUBING REPAIR
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG AND ABANDON PLUG BACK	VENT OR FLARE
(Submit Original Form Only)	CHANGE WELL STATUS		WATER DISPOSAL
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	PRODUCTION (START/RESUME)  RECLAMATION OF WELL SITE	WATER SHUT-OFF
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	✓ отнея: Operator Name Change
12 DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all	pertinent details including dates, depths, volume	
Effective June 14, 2010 Que change involves only an intemployees will continue to continue to be covered by Federal Bond Number: 96 Utah State Bond Number: Fee Land Bond Number: 79944  The attached document is	uestar Exploration and Production ternal corporate name change at the production be responsible for operations of bond numbers:  05002976 (BLM Reference No. E. 965003033)  05003033  05003033  065003033  065003033  0765003033  0765003033  0765003033  0765003033  0765003033  0765003033  0765003033	on Company changed its name to and no third party change of operar f the properties described on the a	QEP Energy Company. This name tor is involved. The same attached list. All operations will
NAME (PLEASE PRINT) Morgan An	derson And one	TITLE Regulatory Affairs  0/23/2010	Analyst
	V -1 15/18/11/2	DATE 0/23/2010	
This space for State use only)			

(5/2000)

**RECEIVED** 

JUN 2 8 2010

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

APPROVED 61301 2009
Carlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

### Questar Exploration Production Company (N5085) to QEP Energy Company (N3700) BIG VALLEY effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral	type	stat	C
RWS 3ML-9-9-24	09	0905	240F	4304735483	15190	lease Federal	GW	S	
RWS 10ML-6-9-24	06			4304735653	17644	Federal	GW	P	
CWD 4ML-32-8-24	32			4304735684					_
NBZ 4D-30-8-24	30			4304733084	17644	Federal		S	<del> </del>
NBZ 6ML-30-8-24	30			4304737229	16630	Federal	GW	OPS	C
NBZ 8ML-30-8-24	30			4304737230	16810	Federal	GW	OPS	C
NBZ 10ML-30-8-24	30			4304737231	17644	Federal	GW	P	
NBZ 12D-30-8-24	30			4304737232	16695	Federal	GW	OPS	<u>C</u>
NBZ 14ML-30-8-24	30			4304737233	16631	Federal	GW	OPS	C
NBZ 6D-31-8-24	31				16696	Federal	GW	OPS	C
NBZ 4D-31-8-24				4304737235	16611	Federal	GW	OPS	C
NBZ 13ML-29-8-24	31			4304737236	16576	Federal	GW	OPS	C
NBZ 8D-31-8-24	29			4304737237	17644	Federal	GW	P	
NBZ 2ML-31-8-24	31			4304737238	17644	Federal	GW	P	
NBZ 11D-29-8-24	31			4304737239	17098	Federal	GW	OPS	C
NBZ 5D-29-8-24	29			4304737240	16612	Federal	GW	OPS	C
NBZ 9D-29-8-24	29			4304737241	16632	Federal	GW	OPS	C
NBZ 15ML-29-8-24	29			4304737244	15677	Federal	GW	OPS	C
CWD 3D-32-8-24				4304737246	16697	Federal	GW	OPS	C
The second secon				4304737274	16923	Federal	GW	OPS	C
CWD 14ML-32-8-24				4304737277	17644	Federal	GW	P	
CWD 16D-32-8-24				4304737278	17644	Federal	GW	P	
RWS 2ML-5-9-24				4304737306	17644	Federal	GW	P	
RWS 8D-5-9-24				4304737307	16614	Federal	GW	OPS	C
RWS 10ML-5-9-24				4304737308	17644	Federal	GW	S	
RWS 12ML-5-9-24				4304737309	17644	Federal	GW	P	
RWS 14D-5-9-24				4304737310	17644	Federal	GW	P	
RWS 16ML-5-9-24				4304737311	16698	Federal	GW	OPS	C
RWS 12ML-6-9-24				4304737312	17644	Federal	GW	P	
RWS 16ML-6-9-24				4304737335	17644	Federal	GW	P	
CWD 10D-32-8-24				4304737347	17644	Federal	GW	P	
RWS 6D-5-9-24				4304737350	17644	Federal	GW	P	
RWS 4ML-5-9-24				4304737351	17644	Federal	GW	P	
RWS 8D-6-9-24				4304737352	17644	Federal	GW	P	
RWS 2D-6-9-24				4304737411	17272	Federal	GW	OPS	C
RWS 4ML-6-9-24				4304737412	17644	Federal	GW	S	
RWS 6D-6-9-24				4304737413	17644	Federal	GW	P	
RWS 14D-6-9-24	06	090S	240E	4304737414	17644	Federal	GW	P	
RWS 5ML-9-9-24	09	090S	240E	4304738645	17273	Federal	GW	OPS	С
RWS 12ML-9-9-24				4304738646	17274			OPS	С
NBZ 16D-31-8-24	31	080S	240E	4304739435			GW	APD	C
NBZ 10D-31-8-24				4304739456			GW	APD	C
NBZ 12D-31-8-24				4304739457				APD	C
NBZ 14D-31-8-24	31	080S	240E	4304739458				APD	C
CWD 13D-32-8-24				4304739464				APD	C
RWS 7D-6-9-24	06	090S	240E	4304739494				APD	C
RWS 13D-6-9-24	06	090S	240E	4304739495				APD	C
RWS 11D-6-9-24				4304739496				APD	C
RWS 9D-6-9-24				4304739497				APD	C
RWS 3D-6-9-24				4304739498				APD	C
RWS 15D-6-9-24				4304739500				APD	C

Bonds: BLM = ESB000024 BIA = 956010693 State = 965010695

## Questar Exploration Production Company (N5085) to QEP Energy Company (N3700) BIG VALLEY effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral	type	stat	C
					•	lease			
RWS 5D-6-9-24	06	090S	240E	4304739501		Federal	GW	APD	C
RWS 7D-5-9-24	05	090S	240E	4304739502		Federal	GW	APD	C
RWS 11D-5-9-24	05	090S	240E	4304739503		Federal	GW	APD	C
RWS 9D-5-9-24	05	090S	240E	4304739504		Federal		APD	C
RWS 13D-5-9-24	05	090S	240E	4304739505		Federal		APD	C
RWS 15D-5-9-24	05			4304739506		Federal		APD	C
RWS 3D-5-9-24	05	090S	240E	4304739507		Federal	GW	APD	C
RWS 1D-5-9-24	05			4304739508		Federal	GW	APD	C
NBZ 5D-31-8-24	31			4304739511		Federal		APD	C
CWD 11D-32-8-24	32			4304739535		Federal	GW	APD	C
CWD 15D-32-8-24	32	080S	240E	4304739536		Federal	GW	APD	C
RWS 5D-5-9-24	05			4304739673		Federal	GW	APD	C
RWS 1D-6-9-24	06			4304739674		Federal	GW	APD	C
NBZ 3D-31-8-24	31			4304739675		Federal		APD	C
NBZ 16D-30-8-24	30			4304740355		Federal	GW	APD	C
NBZ 15D-30-8-24	30			4304740356		Federal	GW	APD	C
CWD 6D-32-8-24	32			4304740357		Federal	GW	APD	C
CWD 2D-32-8-24	32			4304740358		Federal	GW	APD	C
CWD 5D-32-8-24	32			4304740359		Federal		APD	C
NBZ 10D-29-8-24	29			4304740360		Federal	GW	APD	C
NBZ 8D-29-8-24	29			4304740361		Federal	GW	APD	C
NBZ 14D-29-8-24	29			4304740362		Federal		APD	C
NBZ 16D-29-8-24	29			4304740363		Federal	GW	APD	C
NBZ 12D-29-8-24	29			4304740364			GW	APD	C
NBZ 13D-30-8-24	30			4304740365				APD	C
RWS 4D-9-9-24	09			4304740470		Federal		APD	C
NBZ 9D-30-8-24	30			4304740471				APD	C
NBZ 11D-30-8-24	30			4304740472		Federal		APD	C
NBZ 7D-30-8-24	30			4304740473				APD	C
NBZ 2D-29-8-24	29			4304740476		Federal		APD	C
CWD 7D-32-8-24	32			4304740477				APD	C
CWD 9D-32-8-24	32			4304740478				APD	C
RWS 6D-9-9-24				4304740479				APD	C
RWS 13D-9-9-24	09			4304740480				APD APD	C
NBZ 6D-29-8-24	29			4304740483		Federal		APD	C
NBZ 1D-30-8-24				4304740484				APD	C
NBZ 2D-30-8-24				4304740485		Federal		APD APD	
NBZ 3D-30-8-24				4304740486				APD APD	C C

Bonds: BLM = ESB000024 BIA = 956010693 State = 965010695



### **United States Department of the Interior**



#### BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO: 3100 (UT-922)

JUL 2 8 2010

Memorandum

To:

Vernal Field Office, Price Field Office, Moab Field Office Roja L Bankert

From:

Chief, Branch of Minerals

Subject:

Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from Questar Exploration and Production Company into QEP Energy Company is effective June 8, 2010.

cc:

**MMS UDOGM** 

AUG 16 20:0

DIV. OF OIL, GAS a mine

	STATE OF UTAH  DEPARTMENT OF NATURAL RESOUR  DIVISION OF OIL, GAS, AND M			FORM 9  5.LEASE DESIGNATION AND SERIAL NUMBER:			
	UTU-77301						
	RY NOTICES AND REPORT			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
	sals to drill new wells, significantly deepo ugged wells, or to drill horizontal laterals			7.UNIT or CA AGREEMENT NAME: BIG VALLEY			
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 4D-30-8-24			
2. NAME OF OPERATOR: QEP ENERGY COMPANY				<b>9. API NUMBER:</b> 43047372290000			
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve	rnal, Ut, 84078 303 308	PHONE NO 3-3068 Ext	JMBER:	9. FIELD and POOL or WILDCAT: BIG VALLEY			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL QTR/QTR, SECTION, TOWNSH:	TD DANGE MEDITIAN.			COUNTY: UINTAH			
1	0 Township: 08.0S Range: 24.0E Meridia	n: S		STATE: UTAH			
11. CHE	CK APPROPRIATE BOXES TO INDIC	ATE NATURE	OF NOTICE, REPORT,	OR OTHER DATA			
TYPE OF SUBMISSION		TY	PE OF ACTION				
	ACIDIZE	ALTER CAS	ING	CASING REPAIR			
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_	☐ CHANGE WELL STATUS	COMMING	E PRODUCING FORMATIONS	CONVERT WELL TYPE			
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE	TREAT	☐ NEW CONSTRUCTION			
	OPERATOR CHANGE	☐ PLUG AND	ABANDON	☐ PLUG BACK			
SPUD REPORT	☐ PRODUCTION START OR RESUME	RECLAMAT	ION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION			
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	SIDETRACE	TO REPAIR WELL	☐ TEMPORARY ABANDON			
	☐ TUBING REPAIR	☐ VENT OR F	ARE	WATER DISPOSAL			
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STAT	US EXTENSION	APD EXTENSION			
6/30/2010	☐ WILDCAT WELL DETERMINATION	OTHER		OTHER:			
l .	OMPLETED OPERATIONS. Clearly show all p ry on this well during the mo			olumes, etc.			
	,,		<b>A</b>	Accepted by the			
				Jtah Division of			
				l, Gas and Mining			
			FOR	R RECORDONLY			
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBS</b> 435 781-4331	TITLE Permit	Agent				
SIGNATURE N/A		<b>DATE</b> 7/7/20	10				

	FORM 9			
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301			
	RY NOTICES AND REPORTS (	_	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
	sals to drill new wells, significantly deepen e igged wells, or to drill horizontal laterals. Us		7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
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2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		E NUMBER: 68 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL QTR/QTR, SECTION, TOWNSHI	D DANCE MEDIDIANI		COUNTY: UINTAH	
	) Township: 08.0S Range: 24.0E Meridian: S	5	STATE: UTAH	
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION  MPLETED OPERATIONS. Clearly show all pertity on this well during the mont	h of July 2010. A U Oil	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Columes, etc.  ACCEPTED by the Jtah Division of I, Gas and Mining RECORDA RECORDA RECONDA RECORDA RECONDA REC	
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBER</b> 435 781-4331	TITLE Permit Agent		
SIGNATURE N/A		<b>DATE</b> 8/3/2010		

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO PRILL form for such proposals.  1. TYPE OF WELL Gas Well  2. NAME OF OPERATOR: QEP ENERGY COMPANY  3. ADDRESS OF OPERATOR: 11. 1002 East 17500 South, Vernal, Ut, 84078  3. ORDRESS OF OPERATOR: QESS OF ILL GAT FWIL QUEST OF THE COUNTY: POOTAGES AT SURFACE: QESS OF ILL GAT FWIL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 30 Township: 08.05 Range: 24.0E Meridian: S  TYPE OF SUBMISSION  TYPE OF ACTION  1. TYPE OF ACTION  6. IF INDIAN, ALLOTTEE OR TRIBE NAME: TJUINT OF CA AGREEMENT NAME: PLOUT OF AGREEMENT NAME: BIG VALLEY  8. WELL NAME and NUMBER: NB2 4D-30-8-24  9. API NUMBER: 43047372290000  9. FIELD and POOL or WILDCAT: BIG VALLEY  COUNTY: UINTAH  5TATE: UTAH  11.  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  1. TYPE OF WELL Gas Well  2. NAME OF OPERATOR: QEP ENERGY COMPANY  3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078  3. OR STELL HONE STELL GOUNT: 11002 East 17500 South , Vernal, Ut, 84078  3. OR STELL GOUNT: 11002 East 17500 South , Vernal, Ut, 84078  3. OR STELL GOUNT: 11002 East 17500 South , Vernal, Ut, 84078  3. OR STELL GOUNT: 11002 East 17500 South , Vernal, Ut, 84078  3. OR STELL GOUNT: 11002 East 17500 South , Vernal, Ut, 84078  3. OR STELL GOUNT: 11002 East 17500 South , Vernal, Ut, 84078  3. OR STELL GOUNT: 11002 East 17500 South , Vernal, Ut, 84078  3. OR STELL GOUNT: 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION
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QEP ENERGY COMPANY  3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078  4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 30 Township: 08.0S Range: 24.0E Meridian: S  11.  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  11. TYPE OF SUBMISSION  11. BIG VALLEY  COUNTY: UINTAH  COUNTY: UINTAH  STATE: UTAH  TYPE OF ACTION  TYPE OF ACTION  BIG VALLEY  COUNTY: UINTAH  TYPE OF ACTION  TYPE OF ACTION
FOOTAGES AT SURFACE: 0859 FNL 0674 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 30 Township: 08.0S Range: 24.0E Meridian: S  TYPE OF SUBMISSION  TYPE OF ACTION  UINTAH  STATE: UTAH  TYPE OF ACTION
Qtr/Qtr: NWNW Section: 30 Township: 08.0S Range: 24.0E Meridian: S  11.  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION
TYPE OF SUBMISSION  TYPE OF ACTION
☐ ACIDIZE ☐ ALTER CASING ☐ CASING REPAIR
□ NOTICE OF INTENT Approximate date work will start: □ CHANGE TO PREVIOUS PLANS □ CHANGE TUBING □ CHANGE WELL NAME
☐ CHANGE WELL STATUS ☐ COMMINGLE PRODUCING FORMATIONS ☐ CONVERT WELL TYPE ☐ SUBSEQUENT REPORT ☐ DEFENDING ☐ CONVERT WELL TYPE
□ SUBSEQUENT REPORT □ Date of Work Completion: □ OPERATOR CHANGE □ PLUG AND ABANDON □ PLUG BACK
DRODUCTION START OR RESUME DESCRIPTION OF WELL SITE DESCRIPTION
SPUD REPORT Date of Spud:  REPERFORATE CURRENT FORMATION  SIDETRACK TO REPAIR WELL  TEMPORARY ABANDON
☐ TUBING REPAIR ☐ VENT OR FLARE ☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: □ WATER SHUTOFF □ SI TA STATUS EXTENSION □ APD EXTENSION
8/31/2011
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  No activity on this well during the month of August 2010.
Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
NAME (PLEASE PRINT) Jan Nelson PHONE NUMBER Permit Agent Permit Agent
SIGNATURE         DATE           N/A         9/7/2010

	STATE OF UTAH			FORM 9
	<b>5.LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-77301			
	RY NOTICES AND REPORT			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deeponged wells, or to drill horizontal laterals			7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver			UMBER: Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWNW Section: 30	P, RANGE, MERIDIAN: 0 Township: 08.0S Range: 24.0E Meridia	n: S		STATE: UTAH
CHE	CK APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
_	ACIDIZE		ALTER CASING	CASING REPAIR
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SUBSEQUENT REPORT	☐ CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT	☐ CONVERT WELL TYPE ☐ NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE		PLUG AND ABANDON	□ PLUG BACK
	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	_ :	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR		VENT OR FLARE	WATER DISPOSAL
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	pmpLETED OPERATIONS. Clearly show all pentils well during the month			rolumes, etc.
		<b>.</b>	•	Accepted by the
				Jtah Division of
				l, Gas and Mining
			FOR	R RECORD ONLY
				,
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBE</b> 435 781-4331	R	<b>TITLE</b> Permit Agent	
SIGNATURE N/A			<b>DATE</b> 10/6/2010	

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current post to the form for proposals to drill new wells, significantly deepen existing wells below current post to the form for proposals to drill new wells, significantly deepen existing wells below current post to the form for such proposals.  Supplemental interests and proposals to drill new wells, significantly deepen existing wells below current post to the form for such proposals. Well and the proposals to drill new wells, significantly deepen existing wells below current post to the form for such proposals. Well and the proposals to drill new wells, significantly deepen existing wells below current post to the proposal to drill new wells, significantly deepen existing wells below current post to the proposal to drill new wells, significantly deepen existing wells below current post to the proposal to drill new wells, significantly deepen existing wells below current post to the proposal to drill new wells, significantly deepen existing well and the proposal to drill new wells, significantly deepen existing well and the proposal to drill new to drill new selection of the proposal to drill new to drill new selection of the proposal to drill new to drill new selection of the proposal to drill new to drill new selection of the proposal to drill new to drill new selection of the proposal to drill new s		STATE OF UTAH		FORM 9			
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11.  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    ACIDIZE	FOOTAGES AT SURFACE: 0859 FNL 0674 FWL						
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ACIDIZE		CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA			
NOTICE OF INTENT	TYPE OF SUBMISSION		TYPE OF ACTION				
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SUBSEQUENT REPORT Date of York Completion:    DEEPEN			CHANGE TUBING	☐ CHANGE WELL NAME			
Date of Work Completion:    Depen			☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE			
SIGNATURE    SPUD REPORT   PRODUCTION START OR RESUME   RECLAMATION OF WELL SITE   RECOMPLETE DIFFERENT FORMATION   SIDETRACK TO REPAIR WELL   TEMPORARY ABANDON   TUBING REPAIR   WATER DISPOSAL   WATER DISPOSAL		DEEPEN	FRACTURE TREAT	□ NEW CONSTRUCTION			
Date of Spud:    Reperforate current formation   Sidetrack to Repair Well.   Temporary abandon		OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK			
DRILLING REPORT Report Date: 10/31/2010  DRILLING REPORT Report Date: 10/31/2010  DIVERTIFY OF THE PROPERTY BANDON DATE  PROPERTY BANDON DATE  D		☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION			
DRILLING REPORT Report Date: 10/31/2010  WATER SHUTOFF WILDCAT WELL DETERMINATION  OTHER  OTHER:  DATE  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  No activity on this well during the month of October 2010.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD FOR RECORD Jan Nelson  NAME (PLEASE PRINT) Jan Nelson  435 781-4331  PHONE NUMBER  TITLE Permit Agent  SIGNATURE  DATE	Date or Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON			
NAME (PLEASE PRINT) Jan Nelson  NAME (PLEASE PRINT) Jan Nelson  ABD EXTENSION  WATER SHUTOFF  WILDCAT WELL DETERMINATION  OTHER		☐ TUBING REPAIR	□ VENT OR FLARE	WATER DISPOSAL			
I2. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  No activity on this well during the month of October 2010.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY  NAME (PLEASE PRINT)  Jan Nelson  435 781-4331  PHONE NUMBER  TITLE Permit Agent  SIGNATURE  DATE	Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION			
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Accepted by the Utah Division of Oil, Gas and Mining FOR RECORDONLY  NAME (PLEASE PRINT) Jan Nelson 435 781-4331 PHONE NUMBER Permit Agent  SIGNATURE  DATE		-	<del>-</del>	olumes, etc.			
NAME (PLEASE PRINT) Jan Nelson  A35 781-4331  PHONE NUMBER Permit Agent  SIGNATURE  Utah Division of Oil, Gas and Mining FOR RECORD ONLY  TITLE Permit Agent  DATE	ino activity	on this well during the month		accented by the			
NAME (PLEASE PRINT) Jan Nelson 435 781-4331 PHONE NUMBER Permit Agent SIGNATURE  DATE							
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STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES  DIVISION OF OIL, GAS, AND MINING		FORM 9	
		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
SUND	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for propo bottom-hole depth, reenter plu DRILL form for such proposals	sals to drill new wells, significantly deepe ugged wells, or to drill horizontal laterals.	n existing wells below current Use APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve		ONE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWNW Section: 3	IP, RANGE, MERIDIAN: 0 Township: 08.0S Range: 24.0E Meridiar	n: S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION
11/30/2010	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
1	 OMPLETED OPERATIONS. Clearly show all pe on this well during the month		rolumes, etc.
		<i>P</i> .	Accepted by the Utah Division of
			I, Gas and Mining
			R RECORD ONLY
		FOR	A RECD/M20001LI
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER	R TITLE Permit Agent	
SIGNATURE	435 781-4331	DATE	
N/A		12/2/2010	

STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES  DIVISION OF OIL, GAS, AND MINING		FORM 9	
		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposition-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deepen ugged wells, or to drill horizontal laterals. U	existing wells below current se APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		<b>NE NUMBER:</b> 1068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWNW Section: 30	IP, RANGE, MERIDIAN: 0 Township: 08.0S Range: 24.0E Meridian:	S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	ALTER CASING	☐ CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION
12/31/2010	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
	MPLETED OPERATIONS. Clearly show all per		olumes, etc.
No activity o	on this well during the month o		
			Accepted by the Utah Division of
			, Gas and Mining
		FUR	RECU/RUZ WINLY
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBER</b> 435 781-4331	TITLE Permit Agent	
SIGNATURE N/A		<b>DATE</b> 1/10/2011	

STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES  DIVISION OF OIL, GAS, AND MINING		FORM 9	
		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
SUNDF	RY NOTICES AND REPORTS O	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposition-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deepen e gged wells, or to drill horizontal laterals. Use	xisting wells below current APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		: <b>NUMBER:</b> 58 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWNW Section: 30	. <b>P, RANGE, MERIDIAN:</b> ) Township: 08.0S Range: 24.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	□ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
1/31/2011	□ WILDCAT WELL DETERMINATION □	OTHER	OTHER:
	MPLETED OPERATIONS. Clearly show all pertin		olumes, etc.
ino activity	on this well during the month o	•	accepted by the
			Accepted by the Utah Division of
			, Gas and Mining
		IUN	
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER	TITLE  Pormit Agent	
	435 781-4331	Permit Agent	
SIGNATURE N/A		<b>DATE</b> 2/7/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  1. TYPE OF WELL Gas Well  2. NAME OF OPERATOR: QEP ENERGY COMPANY  3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078  4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301  6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  7.UNIT OF CA AGREEMENT NAME: BIG VALLEY  8. WELL NAME and NUMBER: NBZ 4D-30-8-24  9. API NUMBER: 43047372290000  9. FIELD and POOL OF WILDCAT: BIG VALLEY  COUNTY: UINTAH
Qtr/Qtr: NWNW Section: 30	P, RANGE, MERIDIAN: ) Township: 08.0S Range: 24.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE I	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
□ NOTICE OF INTENT Approximate date work will start: □ SUBSEQUENT REPORT Date of Work Completion: □ SPUD REPORT Date of Spud:  ✓ DRILLING REPORT Report Date: 2/28/2011	ACIDIZE  CHANGE TO PREVIOUS PLANS  CHANGE WELL STATUS  DEEPEN  OPERATOR CHANGE  PRODUCTION START OR RESUME  REPERFORATE CURRENT FORMATION  TUBING REPAIR  WATER SHUTOFF  WILDCAT WELL DETERMINATION	ALTER CASING CHANGE TUBING COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT PLUG AND ABANDON RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL VENT OR FLARE SI TA STATUS EXTENSION OTHER	CASING REPAIR  CHANGE WELL NAME  CONVERT WELL TYPE  NEW CONSTRUCTION  PLUG BACK  RECOMPLETE DIFFERENT FORMATION  TEMPORARY ABANDON  WATER DISPOSAL  APD EXTENSION  OTHER:
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  No activity on this well for the month of February 2011.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY  NAME (PLEASE PRINT)  PHONE NUMBER  TITLE			
Jan Nelson SIGNATURE	435 781-4331	Permit Agent  DATE	
N/A		3/1/2011	

Sundry Number: 13957 API Well Number: 43047372290000

			FORM 9
STATE OF UTAH			FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. U		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000
<b>3. ADDRESS OF OPERATOR:</b> 11002 East 17500 South , Ver		NE NUMBER: 068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWNW Section: 30	P, RANGE, MERIDIAN: ) Township: 08.0S Range: 24.0E Meridian:	S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	☐ ALTER CASING	CASING REPAIR
□ NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
_	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:			
	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
✓ DRILLING REPORT	☐ TUBING REPAIR		☐ WATER DISPOSAL
Report Date: 3/31/2011	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	☐ APD EXTENSION
3/31/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
	MPLETED OPERATIONS. Clearly show all perty on this well during the month	of March 2011. A U Oi	Accepted by the Utah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Jan Nelson	<b>PHONE NUMBER</b> 435 781-4331	TITLE Permit Agent	
<b>SIGNATURE</b> N/A		<b>DATE</b> 4/4/2011	

Sundry Number: 14652 API Well Number: 43047372290000

			FORM 9
STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES			
DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
	RY NOTICES AND REPORTS O	- -	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen e ggged wells, or to drill horizontal laterals. Use		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		NUMBER: 68 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWNW Section: 30	(P, RANGE, MERIDIAN: O Township: 08.0S Range: 24.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME
Approximate date work will start.	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
4/30/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
12 DESCRIPE PROPOSED OF CO			
	MPLETED OPERATIONS. Clearly show all perting on this well during the month		/olumes, etc.
	,		
			Accepted by the
			Utah Division of
			l, Gas and Mining
		FOR	R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBER</b> 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE		DATE	
N/A		5/2/2011	

Sundry Number: 15642 API Well Number: 43047372290000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDF	RY NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deeps agged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			<b>9. API NUMBER:</b> 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		IONE NUMBER: 3-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWNW Section: 30	IP, RANGE, MERIDIAN: O Township: 08.0S Range: 24.0E Meridia	n: S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
SUBSEQUENT REPORT	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
Date of Work Completion:	DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION ☐ TUBING REPAIR	□ SIDETRACK TO REPAIR WELL     □ VENT OR FLARE	☐ TEMPORARY ABANDON ☐ WATER DISPOSAL
✓ DRILLING REPORT	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date: 5/31/2011		_	
	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
	ompleted operations. Clearly show all p by on this well during the mo	nth of May 2011.	
			Accepted by the
			Utah Division of il, Gas and Mining
			R RECORD ONLY
		FUI	N RECORD GIVE
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBE</b> 435 781-4369	R TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 6/6/2011	

Sundry Number: 16367 API Well Number: 43047372290000

			FORM 9
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES			
DIVISION OF OIL, GAS, AND MINING			<b>5.LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-77301
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepe igged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		ONE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI	P, RANGE, MERIDIAN: ) Township: 08.0S Range: 24.0E Meridiar	n: S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	☐ ALTER CASING	CASING REPAIR
☐ NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
_	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT			☐ WATER DISPOSAL
Report Date: 6/30/2011	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
0/30/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
	MPLETED OPERATIONS. Clearly show all po y on this well during the mor	nth of June 2011.	Accepted by the
			Utah Division of
			I, Gas and Mining
			R RECORD ONLY
		1 01	TRECORD ONLI
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBER</b> 435 781-4369	R TITLE Regulatory Affairs Analyst	
SIGNATURE	433 /01-4309	DATE	
N/A		7/5/2011	

Sundry Number: 17087 API Well Number: 43047372290000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deeper igged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			<b>9. API NUMBER:</b> 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		ONE NUMBER: 3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWNW Section: 30	P, RANGE, MERIDIAN: ) Township: 08.0S Range: 24.0E Meridian	: S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	□ ACIDIZE □ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION  MPLETED OPERATIONS. Clearly show all per CON THE WELL DURING THE M	ONTH OF JULY 2011.	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Volumes, etc.  ACCEPTED by the Utah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBER</b> 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 8/1/2011	

Sundry Number: 18032 API Well Number: 43047372290000

			FORM 9
	STATE OF UTAH		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen ıgged wells, or to drill horizontal laterals. U		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		<b>NE NUMBER:</b> 3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWNW Section: 30	IP, RANGE, MERIDIAN: O Township: 08.0S Range: 24.0E Meridian:	: S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
□ NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	
			☐ TEMPORARY ABANDON
✓ DRILLING REPORT	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
Report Date: 8/31/2011	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION
0/51/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
	OMPLETED OPERATIONS. Clearly show all per	NTH OF AUGUST 2011. , , Oi	Accepted by the Utah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBER</b> 435 781-4369	Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 9/1/2011	

Sundry Number: 19039 API Well Number: 43047372290000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
CHND	RY NOTICES AND REPORTS	CON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deeper		
	igged wells, or to drill horizontal laterals.		7.UNIT OF CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			<b>9. API NUMBER:</b> 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		ONE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE:			COUNTY: UINTAH
0859 FNL 0674 FWL QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWNW Section: 30	P, RANGE, MERIDIAN: ) Township: 08.0S Range: 24.0E Meridiar	n: S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	☐ ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	CHANGE WELL STATUS	$\square$ commingle producing formations	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRACTURE TREAT	□ NEW CONSTRUCTION
	OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
9/30/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
	MPLETED OPERATIONS. Clearly show all pe THIS WELL DURING THE MON		volumes, etc.
			Accepted by the
			Utah Division of
			il, Gas and Mining
		FOI	R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBER</b> 435 781-4369	R TITLE Regulatory Affairs Analyst	
SIGNATURE	.55 / 52 .505	DATE	
N/A		10/3/2011	

Sundry Number: 19908 API Well Number: 43047372290000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen gged wells, or to drill horizontal laterals. l		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		NE NUMBER: 3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWNW Section: 30	P, RANGE, MERIDIAN: ) Township: 08.0S Range: 24.0E Meridian	: S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	□ CHANGE TO PREVIOUS PLANS     □ CHANGE WELL STATUS     □ DEEPEN     □ OPERATOR CHANGE     □ PRODUCTION START OR RESUME     □ REPERFORATE CURRENT FORMATION     □ TUBING REPAIR     □ WATER SHUTOFF     □ WILDCAT WELL DETERMINATION  MPLETED OPERATIONS. Clearly show all per N THIS WELL FOR THE MONT	H OF OCTOBER 2011.  / Oi	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Volumes, etc.  Accepted by the Utah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBER</b> 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 11/1/2011	

Sundry Number: 20863 API Well Number: 43047372290000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. I		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		NE NUMBER: 3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWNW Section: 30	P, RANGE, MERIDIAN: ) Township: 08.0S Range: 24.0E Meridian	: S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all per	H OF NOVEMBER 2011.	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Volumes, etc.  ACCEPTED by the Utah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBER</b> 435 781-4369	<b>TITLE</b> Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 12/5/2011	

Sundry Number: 22045 API Well Number: 43047372290000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	IIP, RANGE, MERIDIAN: 30 Township: 08.0S Range: 24.0E Meri	idian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPOF	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date: 1/1/2012			
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
l .	COMPLETED OPERATIONS. Clearly show a		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 12, 2012
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMB</b> 435 781-4369	ER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 1/11/2012	

Sundry Number: 22779 API Well Number: 43047372290000

	STATE OF UTAH		FORM 9
ι	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.	y deepen existing wells below contal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078	PHONE NUMBER: 03 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	<b>HP, RANGE, MERIDIAN:</b> 30 Township: 08.0S Range: 24.0E Me	eridian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDIC.	ATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE ☐	☐ WATER DISPOSAL ☐
Report Date: 1/31/2012	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
.,01,2012	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON T	COMPLETED OPERATIONS. Clearly show	NTH OF JANUARY 2012.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 07, 2012
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUN</b> 435 781-4369	IBER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 2/6/2012	

Sundry Number: 23576 API Well Number: 43047372290000

	STATE OF UTAH			FORM
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				5.LEASE DESIGNATION AND SERIAL NUMBER UTU-77301
SUNDR	RY NOTICES AND REPORTS	S ON V	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	posals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.	ly deepe zontal la	en existing wells below terals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30		IE NUMBER: 3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 30 Township: 08.0S Range: 24.0E Me	eridian:	S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NA	TURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	☐ AL	TER CASING	☐ CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	Сн	IANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	□ cc	DMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FR	ACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE		UG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME		CLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:				
	REPERFORATE CURRENT FORMATION		DETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR		NT OR FLARE	WATER DISPOSAL
Report Date: 2/29/2012	WATER SHUTOFF	∟ sı	TA STATUS EXTENSION	APD EXTENSION
2/20/2012	WILDCAT WELL DETERMINATION	ОТ	HER	OTHER:
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show THIS WELL FOR THE MONT	TH OF	FEBRUARY 2012.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 07, 2012
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUM</b> 435 781-4369		TITLE Regulatory Affairs Analyst	
SIGNATURE N/A			<b>DATE</b> 3/5/2012	

Sundry Number: 25298 API Well Number: 43047372290000

	STATE OF UTAH		FORM 9
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 30 Township: 08.0S Range: 24.0E Mer	idian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
·	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:			TEMPORARY ABANDON
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	
✓ DRILLING REPORT	L TUBING REPAIR		☐ WATER DISPOSAL ☐
Report Date: 4/30/2012	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
170072012	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show THIS WELL DURING THE MC		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 09, 2012
NAME (PLEASE PRINT) Valyn Davis	PHONE NUME 435 781-4369	BER TITLE Regulatory Affairs Analyst	
SIGNATURE	100 101 4000	DATE	
N/A		5/2/2012	

RECEIVED: May. 02, 2012

Sundry Number: 26407 API Well Number: 43047372290000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	RY NOTICES AND REPORTS (	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly or reenter plugged wells, or to drill horizor n for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 30 Township: 08.0S Range: 24.0E Merio	dian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT     Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
5/31/2012	WILDCAT WELL DETERMINATION	OTHER	OTHER:
44 DECORIDE BRODOSED OR	COMPLETED OPERATIONS. Clearly show a	U martinant dataila inaledia a data	<u>'</u>
	THIS WELL FOR THE MONTH: 2012.		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 04, 2012
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBI 435 781-4369	R TITLE Regulatory Affairs Analyst	
SIGNATURE		DATE 6/4/2012	
N/A		6/4/2012	

Sundry Number: 29306 API Well Number: 43047372290000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
	Y NOTICES AND REPORTS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly or reenter plugged wells, or to drill horizor n for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	HP, RANGE, MERIDIAN: 30 Township: 08.0S Range: 24.0E Meri	dian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
8/31/2012	WILDCAT WELL DETERMINATION	OTHER	OTHER:
l .	COMPLETED OPERATIONS. Clearly show a FHIS WELL FOR THE MONTHS AUGUST 2012.		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 29, 2012
NAME (PLEASE PRINT)	PHONE NUMBI	ER   TITLE	
Valyn Davis	435 781-4369	Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 8/28/2012	

Sundry Number: 30860 API Well Number: 43047372290000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR		FORM 9		
ι	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301				
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24		
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	IIP, RANGE, MERIDIAN: 30 Township: 08.0S Range: 24.0E Me	ridian: S	STATE: UTAH		
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION		
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
✓ DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
10/1/2012					
	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  NO ACTIVITY ON THIS WELL DURING THE MONTH OF SEPTEMBER 2012.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY  October 18, 2012					
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMB</b> 435 781-4369	BER TITLE Regulatory Affairs Analyst			
SIGNATURE N/A		<b>DATE</b> 10/8/2012			

Sundry Number: 31730 API Well Number: 43047372290000

	STATE OF UTAH				FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				5.LEASE UTU-77	DESIGNATION AND SERIAL NUMBER: 7301
SUNDR	Y NOTICES AND REPORTS	ON	WELLS	6. IF INDI	AN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horize n for such proposals.	/ deep ontal l	en existing wells below aterals. Use APPLICATION	7.UNIT or BIG VAL	CA AGREEMENT NAME: LEY
1. TYPE OF WELL Gas Well				1 '	NAME and NUMBER: D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				<b>9. API NU</b> 430473	MBER: 372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30		NE NUMBER: -3068 Ext	9. FIELD BIG VAL	and POOL or WILDCAT: LEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL				COUNTY	
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	IIP, RANGE, MERIDIAN: 30 Township: 08.0S Range: 24.0E Me	ridian:	S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE N	ATURE OF NOTICE, REPOR	T, OR O	THER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		ALTER CASING		CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING		CHANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS		CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	П	RACTURE TREAT		NEW CONSTRUCTION
	OPERATOR CHANGE	□ Р	PLUG AND ABANDON		PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	□ s	SIDETRACK TO REPAIR WELL		TEMPORARY ABANDON
	TUBING REPAIR		ENT OR FLARE		WATER DISPOSAL
✓ DRILLING REPORT	WATER SHUTOFF		SI TA STATUS EXTENSION		APD EXTENSION
Report Date: 10/31/2012					
	WILDCAT WELL DETERMINATION		OTHER	OTHE	<u>'</u>
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show THIS WELL FOR THE MONT	TH OI	FOCTOBER 2012.	oi FOF	Accepted by the Utah Division of I, Gas and Mining R RECORD ONLY Iovember 06, 2012
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUM</b> 435 781-4369	BER	TITLE Regulatory Affairs Analyst		
SIGNATURE N/A			<b>DATE</b> 11/6/2012		

Sundry Number: 32806 API Well Number: 43047372290000

	STATE OF UTAH				FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				5.LEASE DE UTU-7730	SIGNATION AND SERIAL NUMBER:
SUNDR	Y NOTICES AND REPORTS	S ON	WELLS	6. IF INDIAN	I, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.	ly deep zontal l	en existing wells below aterals. Use APPLICATION	7.UNIT or C.	A AGREEMENT NAME:
1. TYPE OF WELL Gas Well				8. WELL NA NBZ 4D-3	ME and NUMBER: 30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUME 43047372	
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078		NE NUMBER: -3068 Ext	9. FIELD an	d POOL or WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL				COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	tip, range, meridian: 30 Township: 08.0S Range: 24.0E Me	eridian:	S	STATE: UTAH	
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE NA	ATURE OF NOTICE, REPOR	T, OR OTH	IER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE	A	LTER CASING	☐ CA	SING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ c	HANGE TUBING	Сн	ANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	□ c	OMMINGLE PRODUCING FORMATIONS	□ со	NVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ г	RACTURE TREAT	□ NE	W CONSTRUCTION
	OPERATOR CHANGE	□ р	LUG AND ABANDON	☐ PLI	UG BACK
SPUD REPORT	PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE		COMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		IDETRACK TO REPAIR WELL		MPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR		ENT OR FLARE		ATER DISPOSAL
Report Date: 11/30/2012	☐ WATER SHUTOFF	∟ s	I TA STATUS EXTENSION	L AP	D EXTENSION
,, .,	WILDCAT WELL DETERMINATION	□ 0	THER	OTHER:	
NO ACTIVITY ON TH	COMPLETED OPERATIONS. Clearly show	NTH C	OF NOVEMBER 2012.	Ac Ut Oil, FOR	cepted by the ah Division of Gas and Mining RECORD ONLY cember 04, 2012
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUM</b> 435 781-4369	/IBER	<b>TITLE</b> Regulatory Affairs Analyst		
SIGNATURE N/A			<b>DATE</b> 12/4/2012		

Sundry Number: 33458 API Well Number: 43047372290000

	STATE OF UTAH		FORM 9
ι	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 30:	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 30 Township: 08.0S Range: 24.0E Me	ridian: S	STATE: UTAH
11. CHECK	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE ☐	☐ WATER DISPOSAL
Report Date: 12/31/2012	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show THIS WELL FOR THE MONTH	HOF DECEMBER 2012.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 04, 2013
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMB</b> 435 781-4369	BER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 1/2/2013	

RECEIVED: Jan. 02, 2013

Sundry Number: 34556 API Well Number: 43047372290000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR		FORM 9
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horize n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 30	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	HP, RANGE, MERIDIAN: 30 Township: 08.0S Range: 24.0E Me	ridian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
1/31/2013		OTHER	OTHER:
	WILDCAT WELL DETERMINATION		·
	COMPLETED OPERATIONS. Clearly show THIS WELL FOR THE MONT		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 11, 2013
NAME (PLEASE PRINT)	PHONE NUMI		
Valyn Davis	435 781-4369	Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 2/7/2013	

RECEIVED: Feb. 07, 2013

Sundry Number: 35539 API Well Number: 43047372290000

	STATE OF UTAH				FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DES	SIGNATION AND SERIAL NUMBER:	
SUNDR	Y NOTICES AND REPORTS	S ON	WELLS	6. IF INDIAN,	, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, IFOR PERMIT TO DRILL form	posals to drill new wells, significant reenter plugged wells, or to drill hori n for such proposals.	ly deep zontal l	en existing wells below aterals. Use APPLICATION	7.UNIT or CA	A AGREEMENT NAME:
1. TYPE OF WELL Gas Well				8. WELL NAM NBZ 4D-3	ME and NUMBER: 0-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				<b>9. API NUMB</b> 43047372	
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 3		NE NUMBER: -3068 Ext	9. FIELD and BIG VALLE	I POOL or WILDCAT: Y
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL				COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 30 Township: 08.0S Range: 24.0E M	eridian	S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPOR	RT, OR OTH	ER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		ALTER CASING	☐ cas	SING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	СНА	NGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	☐ con	IVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	RACTURE TREAT	□ NEV	V CONSTRUCTION
	OPERATOR CHANGE	F	PLUG AND ABANDON	PLU	G BACK
SPUD REPORT	PRODUCTION START OR RESUME	□ <sub>F</sub>	RECLAMATION OF WELL SITE	REC	COMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	Птем	IPORARY ABANDON
	TUBING REPAIR		/ENT OR FLARE		FER DISPOSAL
✓ DRILLING REPORT	WATER SHUTOFF		SI TA STATUS EXTENSION		EXTENSION
Report Date: 2/28/2013			SI TA STATUS EXTENSION	_	PEXIENSION
	WILDCAT WELL DETERMINATION		OTHER	OTHER:	
	COMPLETED OPERATIONS. Clearly sho			Acc Uta Oil, C FOR	es, etc. cepted by the can Division of Gas and Mining RECORD ONLY rch 14, 2013
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUI</b> 435 781-4369	/IBER	TITLE Regulatory Affairs Analyst		
SIGNATURE	400 / 01-4308 ————————————————————————————————————		DATE		
N/A			3/13/2013		

Sundry Number: 36065 API Well Number: 43047372290000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS (	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, IFOR PERMIT TO DRILL form	oposals to drill new wells, significantly d reenter plugged wells, or to drill horizon n for such proposals.	leepen existing wells below tal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,		PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 30 Township: 08.0S Range: 24.0E Meric	lian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
·	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:			
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL ☐
Report Date: 3/31/2013	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
0/01/2010	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show a THIS WELL DURING THE MON		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 02, 2013
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBE 435 781-4369	R TITLE Regulatory Affairs Analyst	
SIGNATURE	<u> </u>	DATE	
N/A		4/1/2013	

Sundry Number: 37075 API Well Number: 43047372290000

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS O	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly d reenter plugged wells, or to drill horizon n for such proposals.	eepen existing wells below tal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 30 Township: 08.0S Range: 24.0E Meric	ian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATI	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE [	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN [	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	l		
✓ DRILLING REPORT	TUBING REPAIR	■ VENT OR FLARE  ■	☐ WATER DISPOSAL
Report Date: 4/30/2013	│	SI TA STATUS EXTENSION	APD EXTENSION
.,, 6 6, 2 6 . 6	WILDCAT WELL DETERMINATION	OTHER	OTHER:
l .	COMPLETED OPERATIONS. Clearly show all THIS WELL DURING THE MO		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 01, 2013
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBE</b> 435 781-4369	R TITLE Regulatory Affairs Analyst	
SIGNATURE		DATE	
N/A		5/1/2013	

RECEIVED: May. 01, 2013

Sundry Number: 38895 API Well Number: 43047372290000

	STATE OF UTAH			FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
SUNDR	RY NOTICES AND REPORTS	S ON W	VELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.	ly deepei zontal lat	n existing wells below terals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30		ENUMBER: 8068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 30 Township: 08.0S Range: 24.0E Me	leridian: S	5	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE NAT	TURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	☐ ALT	TER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	СНА	ANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	☐ cor	MMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRA	ACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	☐ PLU	JG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME		CLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		ETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR		NT OR FLARE	☐ WATER DISPOSAL
Report Date: 5/31/2013	WATER SHUTOFF	□ SIT	A STATUS EXTENSION	APD EXTENSION
0/01/2010	WILDCAT WELL DETERMINATION	∐ от⊦	HER	OTHER:
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show	MONT	H OF MAY 2013.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 10, 2013
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUM</b> 435 781-4369		<b>FITLE</b> Regulatory Affairs Analyst	
SIGNATURE N/A			<b>DATE</b> 6/10/2013	

Sundry Number: 39589 API Well Number: 43047372290000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizo n for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 30 Township: 08.0S Range: 24.0E Mer	idian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:			
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL ☐
Report Date: 6/30/2013	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
0,00,2010	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show I THIS WELL DURING THE MO	ONTH OF JUNE 2013.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 02, 2013
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMB</b> 435 781-4369	Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 7/2/2013	

RECEIVED: Jul. 02, 2013

Sundry Number: 40880 API Well Number: 43047372290000

	STATE OF UTAH				FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DE UTU-7730	SIGNATION AND SERIAL NUMBER:	
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN	, ALLOTTEE OR TRIBE NAME:	
	posals to drill new wells, significant eenter plugged wells, or to drill hori n for such proposals.			7.UNIT or CA	A AGREEMENT NAME:
1. TYPE OF WELL Gas Well				8. WELL NA NBZ 4D-3	ME and NUMBER: 30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				<b>9. API NUME</b> 43047372	
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 3		NE NUMBER: -3068 Ext	9. FIELD and BIG VALLE	d POOL or WILDCAT: 'Y
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL				COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	IIP, RANGE, MERIDIAN: 30 Township: 08.0S Range: 24.0E M	leridian	: S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPOR	T, OR OTH	ER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		ALTER CASING	☐ ca	SING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	СН	ANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	□ со	NVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	FRACTURE TREAT	□ NE	W CONSTRUCTION
·	OPERATOR CHANGE		PLUG AND ABANDON	PLU	JG BACK
	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE		COMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL		MPORARY ABANDON
					TER DISPOSAL
✓ DRILLING REPORT	TUBING REPAIR		VENT OR FLARE		
Report Date: 7/31/2013	WATER SHUTOFF	□ <b>:</b>	SI TA STATUS EXTENSION	L AP	D EXTENSION
., ., .,	WILDCAT WELL DETERMINATION		OTHER	OTHER:	
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly sho	MON	TH OF JULY 2013.	Acc Ut Oil, G FOR	cepted by the ah Division of Gas and Mining RECORD ONLY gust 07, 2013
NAME (PLEASE PRINT) Benna Muth	<b>PHONE NUI</b> 435 781-4320	MBER	TITLE Regulatory Assistant		
SIGNATURE N/A			<b>DATE</b> 8/5/2013		

Sundry Number: 43104 API Well Number: 43047372290000

	STATE OF UTAH		FORM 9	
ı	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
SUNDR	Y NOTICES AND REPORTS O	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly d reenter plugged wells, or to drill horizon n for such proposals.	eepen existing wells below tal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,		PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	HP, RANGE, MERIDIAN: 30 Township: 08.0S Range: 24.0E Meric	lian: S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION	
·	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL	
✓ DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
9/30/2013		_ · · · · · · · · · · · · · · · · · · ·		
	WILDCAT WELL DETERMINATION	OTHER	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  NO ACTIVITY ON THIS WELL DURING THE MONTH OF SEPTEMBER 2013.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY  October 01, 2013				
NAME (PLEASE PRINT) Benna Muth	PHONE NUMBE 435 781-4320	R TITLE Regulatory Assistant		
SIGNATURE N/A		DATE 10/1/2013		
13//3		10/1/2013		

Sundry Number: 41937 API Well Number: 43047372290000

			FORM 9
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES	3	
l	DIVISION OF OIL, GAS, AND MININ		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly de reenter plugged wells, or to drill horizonta n for such proposals.	epen existing wells below al laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			<b>9. API NUMBER:</b> 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		HONE NUMBER: 08-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 30 Township: 08.0S Range: 24.0E Meridi	an: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion.	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
		7	
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	LI TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
Report Date: 8/31/2013	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
0/31/2013	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show all THIS WELL DURING THE MONT	TH OF AUGUST 2013.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 01, 2013
NAME (PLEASE PRINT) Benna Muth	<b>PHONE NUMBER</b> 435 781-4320	R TITLE Regulatory Assistant	
SIGNATURE N/A		<b>DATE</b> 9/3/2013	

Sundry Number: 44441 API Well Number: 43047372290000

	STATE OF UTAH			FORM 9
ı	DEPARTMENT OF NATURAL RESOUF DIVISION OF OIL, GAS, AND M			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORTS	S ON V	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, IFOR PERMIT TO DRILL form	posals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.	ly deepe zontal la	en existing wells below terals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				<b>9. API NUMBER:</b> 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078		IE NUMBER: 3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 30 Township: 08.0S Range: 24.0E Me	eridian:	S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NA	TURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	☐ AL	TER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	Сн	IANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	□ co	DMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FR	ACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PL	UG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	☐ RE	CLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		DETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR		NT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT	WATER SHUTOFF		TA STATUS EXTENSION	APD EXTENSION
Report Date: 10/31/2013		si	TA STATUS EXTENSION	
	WILDCAT WELL DETERMINATION	от	HER	OTHER:
	COMPLETED OPERATIONS. Clearly show			Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 05, 2013
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUM</b> 435 781-4369		TITLE Regulatory Affairs Analyst	
SIGNATURE	433 / 0 1-4308 ————————————————————————————————————	_	DATE	
N/A		[	11/5/2013	

Sundry Number: 45446 API Well Number: 43047372290000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	<b>HP, RANGE, MERIDIAN:</b> 30 Township: 08.0S Range: 24.0E Me	eridian: S	STATE: UTAH
11. CHECK	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR		☐ WATER DISPOSAL ☐
Report Date: 11/30/2013	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON TH	COMPLETED OPERATIONS. Clearly show	TH OF NOVEMBER 2013.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 02, 2013
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUM</b> 435 781-4369	BER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 12/2/2013	

Sundry Number: 46472 API Well Number: 43047372290000

STATE OF UTAH			FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly reenter plugged wells, or to drill horizo n for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	HIP, RANGE, MERIDIAN: 30 Township: 08.0S Range: 24.0E Mer	idian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT			
Report Date: 12/31/2013		SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON TH	COMPLETED OPERATIONS. Clearly show	TH OF DECEMBER 2013.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 07, 2014
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMB</b> 435 781-4369	Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 1/6/2014	

RECEIVED: Jan. 06, 2014

Sundry Number: 47344 API Well Number: 43047372290000

	STATE OF UTAH		FORM 9
ι	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	HP, RANGE, MERIDIAN: 30 Township: 08.0S Range: 24.0E Me	ridian: S	STATE: UTAH
11. CHECH	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
1/31/2014	WILDCAT WELL DETERMINATION	OTHER	OTHER:
44 DESCRIPE PROPOSED OR			<u>,                                      </u>
	COMPLETED OPERATIONS. Clearly show		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 03, 2014
NAME (PLEASE PRINT)	PHONE NUM	BER TITLE	
Valyn Davis	435 781-4369	Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 2/3/2014	

RECEIVED: Feb. 03, 2014

Sundry Number: 48325 API Well Number: 43047372290000

	FORM 9		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	oposals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 30	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 30 Township: 08.0S Range: 24.0E Me	ridian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOI	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR		☐ WATER DISPOSAL ☐
Report Date: 2/28/2014	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
l .	COMPLETED OPERATIONS. Clearly show		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 04, 2014
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUM</b> 435 781-4369	BER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 3/3/2014	

Sundry Number: 49458 API Well Number: 43047372290000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly or reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 30 Township: 08.0S Range: 24.0E Meri	dian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL
Report Date: 3/31/2014	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
0,01,2011	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show a THIS WELL DURING THE MO		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 08, 2014
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMB</b> 435 781-4369	ER TITLE Regulatory Affairs Analyst	
SIGNATURE		DATE	
N/A		4/2/2014	

RECEIVED: Apr. 02, 2014

Sundry Number: 50651 API Well Number: 43047372290000

STATE OF UTAH		FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly dee reenter plugged wells, or to drill horizonta n for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		IONE NUMBER: 8-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	HIP, RANGE, MERIDIAN: 30 Township: 08.0S Range: 24.0E Meridia	n: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE I	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:			
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL
Report Date: 4/30/2014	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
4/30/2014	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show all p	TH OF APRIL 2014.	Accepted by the Utah Division of Oil, Gas and Mining FORARECARD ONLY
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMBER</b> 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE		DATE	
N/A		5/5/2014	

RECEIVED: May. 05, 2014

Sundry Number: 51683 API Well Number: 43047372290000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly d reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,		PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 30 Township: 08.0S Range: 24.0E Meric	ian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATI	E NATURE OF NOTICE, REPOR	₹T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	acidize [	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN [	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT	water shutoff	$\neg$	APD EXTENSION
Report Date: 5/31/2014		SI TA STATUS EXTENSION	
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	On this well during the month	- ·	Accepted by the Utah Division of Oil, Gas and Mining FOR PEGARD ONLY
NAME (PLEASE PRINT)	PHONE NUMBE		
Valyn Davis SIGNATURE	435 781-4369	Regulatory Affairs Analyst  DATE	
N/A		6/2/2014	

RECEIVED: Jun. 02, 2014

Sundry Number: 52848 API Well Number: 43047372290000

STATE OF UTAH		FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly reenter plugged wells, or to drill horizo n for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	tip, RANGE, MERIDIAN: 30 Township: 08.0S Range: 24.0E Mer	idian: S	STATE: UTAH
11. CHECK	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:			
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
Report Date: 6/30/2014	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
0/30/2014	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show  N THIS WELL DURING THE M	ONTH OF JUNE 2014.	Accepted by the Utah Division of Oil, Gas and Mining FORUREÇORD ONLY
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMB</b> 435 781-4369	BER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 7/2/2014	

RECEIVED: Jul. 02, 2014

Sundry Number: 54079 API Well Number: 43047372290000

	STATE OF UTAH		FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for procurrent bottom-hole depth, IFOR PERMIT TO DRILL form	posals to drill new wells, significantly of eenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below tal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	IIP, RANGE, MERIDIAN: 30 Township: 08.0S Range: 24.0E Meri	dian: S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOI	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT				
Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME	
SUBSEQUENT REPORT	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION	
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL	
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
7/31/2014		STA STATUS EXTENSION		
	WILDCAT WELL DETERMINATION	OTHER	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  NO ACTIVITY ON THIS WELL DURING THE MONTH OF JULY 2014.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 11, 2014				
NAME (PLEASE PRINT)	PHONE NUMBI	ER TITLE		
Valyn Davis	435 781-4369	Regulatory Affairs Analyst		
SIGNATURE N/A		<b>DATE</b> 8/5/2014		

Sundry Number: 54908 API Well Number: 43047372290000

	STATE OF UTAH			FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORT	rs on	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significar eenter plugged wells, or to drill ho n for such proposals.			7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078		NE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	IIP, RANGE, MERIDIAN: 30 Township: 08.0S Range: 24.0E	Meridian:	S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDI	CATE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	A	LTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ c	HANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	□ c	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	RACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	P	LUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	□ R	ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	□ s	IDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	□ v	ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT     Report Date:	WATER SHUTOFF	□s	I TA STATUS EXTENSION	APD EXTENSION
8/31/2014	WILDCAT WELL DETERMINATION		THED	OTHER:
	COMPLETED OPERATIONS. Clearly sh	-		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 28, 2014
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NU</b> 435 781-4369	JMBER	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A			<b>DATE</b> 8/28/2014	

Sundry Number: 56271 API Well Number: 43047372290000

	FORM 9		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.	y deepen existing wells below contal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 30	<b>PHONE NUMBER:</b> 03 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	<b>IIP, RANGE, MERIDIAN:</b> 30 Township: 08.0S Range: 24.0E Me	eridian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:			
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE ☐	☐ WATER DISPOSAL ☐
Report Date: 9/30/2014	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
0,00,2011	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON TH	COMPLETED OPERATIONS. Clearly show	ITH OF SEPTEMBER 2014.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 03, 2014
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUM</b> 435 781-4369	IBER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 10/2/2014	

STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES			FORM 9
DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly de reenter plugged wells, or to drill horizont n for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,		HONE NUMBER: 08-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 30 Township: 08.0S Range: 24.0E Meridi	an: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
10/6/2014	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
Date of Work Completion:			
	☐ OPERATOR CHANGE	PLUG AND ABANDON	LI PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date:	WILDCAT WELL DETERMINATION	OTHER	OTHER:
12 DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show all	nertinent details including dates	lenths volumes etc
	NDUCTOR PIPE WITH CEMENT		Accepted by the
	V GRADE. WELD ON DRY HOLE		<b>Utah Division of</b>
			Oil, Gas and Mining
			Date: O. J. O. O. J.
			Date: October 06, 2014
			By: 15/ L Junt
NAME (PLEASE PRINT)	PHONE NUMBER	R TITLE	
Benna Muth	435 781-4320	Regulatory Assistant	
SIGNATURE		<b>DATE</b> 10/6/2014	
N/A		IU/U/ZUI4	

Sundry Number: 57306 API Well Number: 43047372290000

	FORM 9		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, IFOR PERMIT TO DRILL form	oposals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.	y deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 30 Township: 08.0S Range: 24.0E Me	eridian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date: 10/31/2014		☐ SITA STATUS EXTENSION	
	WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:
l .	COMPLETED OPERATIONS. Clearly show		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 03, 2014
NAME (PLEASE PRINT)	PHONE NUM	BER  TITLE	
Valyn Davis	435 781-4369	Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 11/3/2014	

Sundry Number: 58292 API Well Number: 43047372290000

STATE OF UTAH		FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	tip, RANGE, MERIDIAN: 30 Township: 08.0S Range: 24.0E Meri	dian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
·	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL
Report Date: 11/30/2014		SI TA STATUS EXTENSION	APD EXTENSION
1170072011	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON TH	COMPLETED OPERATIONS. Clearly show a	TH OF NOVEMBER 2014.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 03, 2014
NAME (PLEASE PRINT) Valyn Davis	<b>PHONE NUMB</b> 435 781-4369	ER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		<b>DATE</b> 12/1/2014	

Sundry Number: 59598 API Well Number: 43047372290000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS O	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly d reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-30-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372290000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0674 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 30 Township: 08.0S Range: 24.0E Merio	lian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATI	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE [	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN [	FRACTURE TREAT	☐ NEW CONSTRUCTION
12/12/2014	OPERATOR CHANGE	✓ PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT	l — ,		
Report Date:		SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
ON 12/12/2014, QEI WELL AS FOLLOWS: CONDUCTOR WITI MARKER. WELL PLU	COMPLETED OPERATIONS. Clearly show all PENERGY COMPANY PLUGG: CUT OFF WELL HEAD 3 FEET H 1.5 YARDS OF CEMENT, ANI GGING WAS WITNESSED BY JALM. N 40° 05.911' W 109° 15	ED THE REFERENCED BELOW GRADE, FILLED D INSTALL DRY HOLE KE BIRCHELL WITH THE	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 03, 2015
NAME (PLEASE PRINT)	PHONE NUMBE		
Benna Muth	435 781-4320	Regulatory Assistant	
SIGNATURE N/A		<b>DATE</b> 1/6/2015	

Sundry Number:	60423	API	Well	Number:	43047372290000
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STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES  DIVISION OF OIL, GAS AND MINING											(hiç 5. Li	AMENDED REPORT FORM 8 (highlight changes)  5. LEASE DESIGNATION AND SERIAL NUMBER: UTU77301  6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
WELI	LCON	<b>IPLE</b>	TION	OR F	RECO	MPL	ETIC	N RE	POR	TANE	LOG	6. IF	INDIAN,	ALLOTTEE (	)R TRIB	E NAME		
1a. TYPE OF WELL	Į.	9	OIL		GAS WELL 🗸	]	DRY		отн	ER		Wenter		AGREEMEN	IT NAME	=		
b. TYPE OF WORK:												209	BIG VALLEY  8. WELL NAME and NUMBER:					
NEW	HORIZ. L	]	DEEP-		RE- ENTRY	]	DIFF. RESVR.		ОТН	ER P&A				D-30-8-				
2. NAME OF OPERA QEP ENE		OMPA	NY										рі мимві 43047	ER: 37229				
3. ADDRESS OF OF 11002 E. 17			спу <b>VE</b> I	RNAL	<b>-</b> 01	STATE	UT	ZIP 840	78		NUMBER: 5) 781-4320	40044.000		POOL, OR	WILDCA	J		
4. LOCATION OF W		NAME OF TAXABLE PARTY.	ENII O	741 (5)	A //			10		1 5930		11.	11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:					
AT SURFACE:	NVVNV	7, 859°	FNL, 6	/4' FV	/VL							11(20)(30)		30 8		24E		
AT TOP PRODU	CING INTER	RVAL REP	ORTED BEL	ow: N	WNW	, 859'	FNL,	674' F	WL									
AT TOTAL DEPT	H: NWI	NW, 8	59' FNL	, 674'	FWL							1001000	12. COUNTY 13. STATE UINTAH				JTAH	
14. DATE SPUDDE	D:	15. DATE	T.D. REAC	HED:	16. DATE				BANDON		READY TO PRODUC	17. ELEVATIONS (DF, RKB, RT, GL):						
1/14/2008			1.	0 BILIO		2/201	4	F	•					053' GL	LID			
18. TOTAL DEPTH:	TVD			9. PLUG	BACK T.D	TVD			20. IF I	AULTIPLE CO	OMPLETIONS, HOW I	MANY? "		TH BRIDGE .UG SET:	MD TVD			
22. TYPE ELECTRIC		ER MECH	ANICAL LOC	SS RUN (	Submit cop	101/35A-1596	)		L	23.					- 115			
										100000000000000000000000000000000000000	L CORED?	NO	=	YES 🔲		it analysis)		
										WAS DST	RUN? NAL SURVEY?	NO	=	YES     YES	48,000,000,000	it report) it copy)		
24. CASING AND L	INER RECO	RD (Repo	rt all strings	set in w	/ell)					BINEOTIO	TAL CONVETT	110		100	(000011	пс сору)		
HOLE SIZE	SIZE/GI	RADE	WEIGHT	(#/ <del>()</del>	TOP (	MD)	BOTTO	M (MD)		EMENTER	CEMENT TYPE &	SLU		CEMENT	TOP **	AMOUNT	PULLED	
		DEPTH NO. OF S					NO. OF SACKS	VOLUM	E (BBL)	CEMENT	101	AWOUNT	TOLLED					
17.5	14				0	100	4	10			35					-		
					_													
														<del> </del>		<del>                                     </del>		
				1 1											<u> </u>			
															-	<b> </b>		
25. TUBING RECO	RD										Maria de la companya							
SIZE	DEPTI	H SET (MD	) PACK	ER SET (	(MD)	SIZE		DEPTH	SET (MD)	PACKE	R SET (MD)	SIZE	I	DEPTH SET	(MD)	PACKER S	ET (MD)	
26. PRODUCING IN	CONTRACTOR CONTRACTOR		ND (14D)	L BOTT	ON (MD)	TOD	(TI ID)	Гротто	14 (T) (D)		RATION RECORD	0.175	110 110	. = . 1			-110	
(A)	INAME	10	P (MD)	BOTT	OM (MD)	TOP	(TVD)	BOTTO	M (TVD)	INTERVA	L (Top/Bot - MD)	SIZE	NO. HO	Open		ATION STA	708	
(B)		-						-					_	Open	=	Squeezed	_	
(C)		+		-				-					-	Open		Squeezed	=-	
(D)		+						+						Open	Ħ	Squeezed	_	
28. ACID, FRACTU	RE, TREATI	MENT, CE	MENT SQUI	EEZE, ET	гс <b>.</b>			1								north and the second		
DEPTH	INTERVAL	34 355361 3255							AM	OUNT AND T	YPE OF MATERIAL							
29. ENCLOSED AT	TACHMENT	rs:												3	0. WELI	L STATUS:		
	TRICAL/MEC			CEMEN	T VERIFICA	ATION		GEOLOG CORE AN			DST REPORT	DIREC	CTIONAL	SURVEY		P&A		

(CONTINUED ON BACK)

(5/2000)

RECEIVED: Feb. 02, 2015

Sundry Number: 60423 API Well Number: 43047372290000

31. INITIAL PRO	DUCTION					INTE	ERVAL A (As sho	wn in item #26)							
DATE FIRST PRODUCED: TEST DATE:				HOURS TESTED	1	TEST PRODUCTION RATES: →	OIL - BBL: GAS - MCF:		WATER – BBL:		PROD. METHOD:				
CHOKE SIZE:	ZE: TBG. PRESS. CSG. PRESS. API GRAVITY		API GRAVITY	BTU – GAS GAS/OIL RATIO		24 HR PRODUCTION RATES: →	OIL – BBL:	OIL – BBL: GAS – MCF:		BBL:	INTERVAL STATUS:				
				-		INTE	ERVAL B (As sho	wn in item #26)	Maria Caraca Car						
DATE FIRST PRODUCED:			TEST DATE:			HOURS TESTED	):	TEST PRODUCTION RATES: →	OIL – BBL:	L – BBL: GAS – MCF: WATE			PROD. METHOD:		
CHOKE SIZE:	KE SIZE: TBG. PRESS. CSG. PRESS. API GRAVITY		BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	WATER -	BBL;	INTERVAL STATUS:						
,,,		7.				INTE	ERVAL C (As sho	wn in item #26)	EO/12	5.7 <u>0</u>			30		
DATE FIRST PRODUCED:			TEST DATE:			HOURS TESTED	):	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	GAS – MCF: WATER – E		L: PROD. METHOD:		
CHOKE SIZE;	TBG. PRES	S.	CSG. PRI	ESS. A	API GRAVITY	BTU – GAS GAS/OIL RATIO		24 HR PRODUCTION RATES: →	OIL – BBL; GAS – MCF: V		WATER -	-BBL:	INTERVAL STATUS:		
						INTE	ERVAL D (As sho	wn in item #26)							
DATE FIRST PR	ODUCED:		TE\$T DA	TE:		HOURS TESTED	HOURS TESTED:		OIL – BBL:	GAS – MCF:	WATER - BBL:		PROD. METHOD:		
CHOKE SIZE:	TBG. PRES	S.	CSG. PRESS. API GRAVITY		BTU – GAS GAS/OIL RATIO		24 HR PRODUCTION RATES: →	OIL – BBL: GAS – MCF:		WATER -	-BBL:	INTERVAL STATUS:			
32. DISPOSITIO	N OF GAS (S	Sold, U	Ised for F	uel, Vente	ed, Etc.)										
33. SUMMARY	OF POROUS	ZONE	S (Includ	e Aquifers	s):			3-	34. FORMATION (Log) MARKERS:						
Show all importatested, cushion u						als and all drill-stem recoveries.	tests, including de	epth interval							
Formatio	on	(1	Гор MD)	Botto (MD		Descript	tions, Contents, et	5.	Name			Top (Measured Depth)			
						1			5	11	-				
35. ADDITIONA	L REMARKS	(Inclu	ide plugg	ing proce	dure)										
36. I hereby cer	tify that the	forego	oing and a	attached i	nformation is	complete and corre	ect as determined	I from all available reco	ords.						
200	8	150	<b>F</b>							Y ASSISTAN	IT CO	NTD /	VCT		
NAME (PLEAS	E PRINT) _	) )	1477 141	OIN		/		_ TITLE REG	OLATOR	I AOOIO I AN	11 - 001	A I LZ/	101		
SIGNATURE_	75	ln	na	N	Juth				2015						
<ul><li>drillin</li></ul>	leting or p g horizont	luggi al lat	ing a ne erals fro	ew well om an e	ys of existing well ng formation	bore •	significantly	previously plugged deepening an exis carbon explorator	ting well bore	e below the pre					
* ITEM 20: S	how the n	umbe	er of cor	mpletion	ns if product	ion is measure	ed separately f	rom two or more f	ormations.						
** ITEM 24: C	ement To	o-SI	now hov	v reporte	ed top(s) of	cement were de	etermined (circ	ulated (CIR), calcu	lated (CAL),	cement bond lo	g (CBL), te	emper	ature survey (TS)		

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax:

801-359-3940

(5/2000)